## STATE OF NEW MUXICO CAME MINURALS DUPARTMENT . .. ..... DISTRIBUTION MIA FE 48 0//10 7 014 -0.46 ---

## OIL CONSERVATION DIVISION P. O. DOX 2088 SANTA FE, NEW MEXICO 87501

RECENTED SM-1-11 **AUG 19 1985** O. C. D. ARTESIA, OFFICE

Fill out only Sections I. II. III, and VI for changes of own

all name or number, or transposter, or other such change of condic

## REQUEST FOR ALLOWABLE AND

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS ---Conoco Inc. 4000 P. O. Box 460, Hobbs, New Mexico 88240 esen(s) for filing (Check proper bos) - Vell To show two transporters of oil. Dry Cos Oil Candensete enge in Ownership Casinghood Gas hange of ownership give name address of previous owner..... SCRIPTION OF WELL AND LEASE Well No. | Pool Name, including Formation Legae : State, Federal or Fee N. Dagger Draw Upper Penn. 1 Lodewick A cetion 660 Feet From The North Line and 1980 West Feet From The Unit Letter\_\_ Eddv 19 T. mahip 19S Range 25E NMPM, Count Line of Section SIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS P. O. Box 838, Hobbs, New Mexico 88240
P. O. Box 2587, Hobbs, New Mexico 88240
Address (Give address to which approved copy of this form is to be sent) The Permian Corporation
Conoco Inc. Surface Transportation
Lea of Authorized Transporter of Casingheed Gas Y or Condensate or Dry Gos 0. Box 460, Hobbs, New Mexico 88240 Conoco Inc. is gas ectually connected? Sec. Twp. well preduces oil or liquids, re location of tanks. וומט ' 4-2-82 198 · 25E ' Yes С ! 19 his <del>production</del> is commingled with that from any other lease or pool, give commingling order numbers MPLETION DATA Same Resty. Ditt. h 1 Work over OII Well Ges Well New Well Designate Type of Completion - (X) Total Depth P.B.T.D. Date Compl. Ready to Prod. Tubing Depth Top OIL/Gas Pay vauone (DF, RKB, RT, GR, etc.) Name of Producing Formation Depth Casing Shoe # Tiorellons TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT DEPTH SET CASING & TUBING SIZE HOLE SIZE ost ID-3 8-23-85 Sho w (Test must be after recovery of total volume of load oil and must be equal to or exceed top a ST DATA AND REQUEST FOR ALLOWABLE able for this depth or be for full 24 hours! LWELL Producing Method (Flow, pump, gas lift, etc.) te First New Oil Hun To Tones Date of Test Choke Size Casina Pressure Tubing Pressure ngth of Teel Water - Bais. tual Prod. During Test معاطرة - الم S WELL Gravity of Condensate Bhia. Condeposte/MMCF tual Pred. Tool-MCF/D Length of Teet Chese Size Cooing Pressure (Shet-im) Tubing Piecewe (Shet-Le) oling Method (publ, back pt.) OIL CONSERVATION DIVISION RTIFICATE OF COMPLIANCE AUG 21 1985 ... 19 --rreby certify that the rules and regulations of the Oil Conservation isson have been complied with and that the information given we is true and complete to the best of my knowledge and belief. APPROVED. Original Signed R DY\_ Les A. Clements Supervisor District II TITLE . This form is to La filed in compliance with RULE 1104, If this is a request for allowable for a newly drilled or deepe well, this form must be accompanied by a tabulation of the devia-tests taken on the well in accordance with NULE 111. (Signalwe/) All sections of this form must be filled out completely for all able on new and recompleted wells. Administrative Supervisor

(Tule)

August 16, 1985