

RECEIVED
Revised 1-1-65

Operator		County		Pool		Completion		Schedul		TYPE OF TEST - (X)		DATE OF TEST		LOCATION		WELL NO.		LEASE NAME	
Conoco Inc. ✓		North Dagger Draw Upper Penn.		Eddy		JAN 14 '88													
P. O. Box 460, Hobbs, New Mexico 88240																			
Lodewick "A"		1		C	19	19S	25E	1-12-88	P										
A submersible pump was recently installed causing production to increase. We respectfully request an allowable increase.																			

No well will be assigned an allowable greater than the amount of oil produced on the official test.

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Commission.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

Mail original and one copy of this report to the district office of the New Mexico Oil Conservation Commission in accordance with Rule 301 and appropriate pool rules.

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

D. F. Finney
Administrative Supervisor
1-13-88