

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

AUG 27 1991

WELL API NO.	30-015-23960
5. Indicate Type of Lease	STATE ☐ FEE ☒
6. State Oil & Gas Lease No.	-
7. Lease Name or Unit Agreement Name	Lodewick A
8. Well No.	1
9. Pool name or Wildcat	N. Dagger Draw Upper Penn
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

SUNDY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator
Conoco Inc.

3. Address of Operator
10 Desta Drive, Ste 100 W Midland, TX 79705

4. Well Location
Unit Letter C : 660 Feet From The North Line and 1980 Feet From The West Line

Section 19 Township 19S Range 25E NMPM Lea EDDY County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Reperf & acidize ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10-31-90 MI. WITH tbg tagged solid at 7908. POH w/WS + csg scraper. RU Schlumberger. WITH ran Damma Ran + CCL from 7920-7500. PU WITH w/14' csg gun loaded 4 JSF w/collar locator perf from 7881-7798 (304) shots w/Hyperjet II charges at 90° phasing. POH. RD. Schlumberger WITH w/straddle packer + tbg. Set lower pkr at 7886. Set upper pkr 7840. RU Halliburton acidized perfs from 7844-7882 w/304 BBLS 20% gelled acid pumpd at 9 bpm dropped 600# graded rock salt in 2 BBLS 10# brine. Increase rate to 12 bpm press went from 210# to 980# increased rate to 17 bpm w/block on formation press to 3840 switched to flush pumpd 44 BBLS 1% KCL slowed rate to 14 bpm press 4390 ISIP 0# (vac). Released pkr moved to 784 w/lower pkr + top pkr at 7794 set pkr. RU Halliburton pumpd 304 BBLS 20% gelled HCL acid at 8 bpm 1960# increased rate to 12 bpm press to 4500# w/acid on

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Christine L. Neff TITLE Admin. Assistant DATE 6-22-91

TYPE OR PRINT NAME Christine L. Neff TELEPHONE NO.

(This space for State Use)
ORIGINAL SIGNED BY
MIKE WILLIAMS
SUPERVISOR, DISTRICT II

APPROVED BY TITLE DATE

CONDITIONS OF APPROVAL, IF ANY:

AUG 27 1991