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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-9739-15

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

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1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Tenneco Oil Company /	8. Farm or Lease Name State HL-2
3. Address of Operator 6800 Park Ten Blvd; San Antonio, Texas 78213	9. Well No. 1Y
4. Location of Well UNIT LETTER F 1870 FEET FROM THE West LINE AND 2090 FEET FROM THE North LINE, SECTION 2 TOWNSHIP 19S RANGE 29E NMPM.	10. Field and Pool, or Wildcat Und. Turkey Track Morrow
15. Elevation (Show whether DF, RT, GR, etc.) 3392.4 GL	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

20" Conductor Set @ 80' BGL.
Spudded Well @ 11:00 A.M. 10/22/81
Ran 8 jts 13 3/8" 54.5# K-55 8rd csg @ 330'.
Cmt'd w/450 sxs Cl "C" + 2% Ca Cl₂ + 1/4 #/sx Celocel on 10/23/81.
No returns while cmtg.
Weld on csg hd, test to 800 psi. Nu 12" BOP Stack,
recmt top of csg w/6yds. Test BOP's to 650 psi. 10/24/81
WOC 20 hrs.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Arita Gray TITLE Production Analyst DATE November 9, 1981
APPROVED BY Mike Williams TITLE OIL AND GAS INSPECTOR DATE NOV 16 1981
CONDITIONS OF APPROVAL, IF ANY: