STATE OF TRIVE WEAKS				Form C-104 Revised 10-1-70	
				RECEIVED	14
BANTA FE		W MEXICO 87501		HECELAED	:
и в. с е.			,	JUL 2 8 1982	
LAND OFFICE		REQUEST FOR ALLOWABLE			
TRANSPORTER OAB		AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		O. C. D.	
PROBATION OFFICE	/			RTESIA, OFFICE	
Tenneco Oil Comp	any 🗸				
Address 6800 Park Ten Bl	vd., Suite 200 North San	Antonio, TX 78	213		
Reason(s) for liling (Check proper		Other (Please			
New Well X-	Change in Transporter of:				
Recompletion					
If change of ownership give nar and address of previous owner_					
DESCRIPTION OF WELL A	ND LEASE		Kind of Lease		Lease No.
Lease Name	Well No. Pool Name, Including I 1Y Turkey Track		l .	or Foo State	
State HL2		PIOTTOW	I		
Unit Letter F;	1870 Feet From The West LI	ine and2090	Feet From T	he North	
	Township 195 Range	29E . NMPM	. Eddy		County
Line of Section 2	Township 200 Honge				
DESIGNATION OF TRANSP	ORTER OF OIL AND NATURAL G.	AS Address (Give address	to which approv	ed copy of this form is	o be senij
Nome of Authorized Transporter of Permian Corporation		P. O. Box 1183	. Houston	TX 77001	
Rene of Authorized Transporter of	Casinghead Gas or Dry Gas	Address (Give address	to which approv	ed copy of this form is .	obesent)
Transwestern Pipeline	CO. Unit Sec. Twp. Rge.	P. O. Box 2521			· · · · · · · · · · · · · · · · · · ·
If well produces oil or liquids, give location of tanks.	F 2 19S 29E			<u> </u>	
If this production is commingled	d with that from any other lease or pool	, give commingling orde	r number:	<u>. </u>	
COMPLETION DATA	Oil Well Gas Well	New Well Workover	Deepen	Plug Back Same Re	stv. Diff. Restv
Designate Type of Compl	letion – (X) X	X		P.B.T.D.	
Date Spudded	Date Compl. Ready to Prod.	Total Depth 11589'		11252'	
10/22/81 Elevations (DF, RKB, RT, GR, et	02/09/82 c., Vame of Producing Formation	Top Oil/Gas Pay		Tubing Depth	
3392.4'	Morrow	11170'		11084' Depth Casing Shoe	
Ferforations					
		D CEMENTING RECOR			
HOLE SIZE	CASING & TUBING SIZE	330'	<u>ET</u>	SACKS CE	MCH1
<u>17 1/2"</u> 12 1/4"	<u>13 3/8"</u> 9 5/8"	2781'		1900	
8 1/2"	5 1/2"	11589'		1150	
	T FOR ALLOWABLE (Test must be able for this c	ofter recovery of total vol	me of load oil	and must be equal to or	exceed top allo
OIL WELL	able for this c	depth or be for full 24 hour Producing kiethod (Flo			
Date First New Oil Hun To Tanks	Date of Test	Producing Method (r to	w, pump, gas,		
Length of Test	Tubing Pressure	Casing Pressure		Choze Size	
		Water-Bbls.		Gas - MCF	
Actual Prod. During Test	Oil-Bbls.				
GAS WELL	Longth of Test	Bbla. Condensate/MMG		Gravity of Condensat	•
Actual Frod. 7 ACF/D 857	24 Hrs.	14		60.6	
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shu	t-in)	Choke 5130 9/64	
Back Pr.	3220		ONSERVA	TION DIVISION	
CERTIFICATE OF COMPL	IANCE		IG 1 2 198		. 19
I hereby certify that the rules a	and regulations of the Oli Conservation	n AFFROVED		TIC	, 13 <u></u>
and taken have been compliant	with and that the information given o the best of my knowledge and belief.		DISTRU	Chenu.it	
		TITLE SUPERVIS	Uria Menter and		
C. n An	Matt	This form is i	o be filed in	compliance with BUL	E 1104.
Kolurt G. 1		If this is a re	quest for allow	wable for a newly dri inied by a tabulation	iled or deepend of the deviation
	(Signature)		Well IN ECCO		
Production Enginee	(Tule)	I alto on new and I	ecomptered w	art be filled out comp elle.	
July 26, 1982		Fill out only	Sections 1, 1 er, or transpor	it, III, and VI for chiter, or other such the	
• · • · •	(Date)	Separata For	ns C-104 mus	it he filed for each	pool in multip
		completed wells.			

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