

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87500

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WELL COMPLETION OR RECOMPLETION REPORT AND LOG
ARTESIA, OFFICETYPE OF WELL BohmOIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

TYPE OF COMPLETION

WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

Name of Operator

Tenneco Oil Company

Address of Operator

6800 Park Ten Blvd., San Antonio, Texas 78213

Location of Well

LETTER F LOCATED 1870 FEET FROM THE West LINE AND 2090 FEET FROM

North LINE OF SEC. 2 TWP. 19S RGE. 29E NMPM

Date Spudded 10/22/81 16. Date T.D. Reached 12/01/81 17. Date Compl. (Ready to Prod.) 02/09/82 18. Elevations (DF, RKB, RT, GR, etc.) 3392.4' GL 19. Elev. Casinghead -Total Depth 11589' 21. Plug Back T.D. 11252' 22. If Multiple Compl., How Many - 23. Intervals Drilled By X Rotary Tools X Cable Tools

Producing Interval(s), of this completion - Top, Bottom, Name

11170' - 11224' Morrow

25. Was Directional Survey Made

No

Type Electric and Other Logs Run

DLL-MSFL, CNL, FDC, RFT

27. Was Well Cored

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	54.5#	330'	17 1/2"	450 sxs	no returns
9 5/8"	40#	2781'	12 1/4"	1900 sxs	circ 75 sxs
5 1/2"	17#	11589'	8 1/2"	1150 sxs	top @ 7800'

LINER RECORD

30. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	11084'	11084'

Perforation Record (Interval, size and number)

11170' - 11180' 2 shots/ft
11218' - 11224' 32 holes
Size: 0.290"

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
<u>N O N E</u>	

PRODUCTION

First Production		Production Method (Flowing, gas lift, pumping - Size and type pump) <u>Flowing</u>				Well Status (Prod. or Shut-in) <u>Shut-in</u>	
Date of Test <u>2/9/82</u>	Hours Tested <u>4</u>	Choke Size <u>9/64</u>	Prod'n. For Test Period <u>14.40</u>	Oil - Bbl. <u>2.4</u>	Gas - MCF <u>200.83</u>	Water - Bbl. <u>0</u>	Gas - Oil Ratio <u>100/1</u>
Flow Tubing Press. <u>330</u>	Casing Pressure <u>0</u>	Calculated 24-Hour Rate <u>14.40</u>	Oil - Bbl. <u>14.40</u>	Gas - MCF <u>1205</u>	Water - Bbl. <u>0</u>	Oil Gravity - API (Corr.) <u>60.6</u>	
Disposition of Gas (Sold, used for fuel, vented, etc.) <u>vented and flared</u>						Test Witnessed By	

List of Attachments

DLL-MSFL, CNL, FDC, RFT (2 copies) Multipoint & One Point Back Pressure Test

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED D. M. Miller TITLE Division Production Engineer DATE March 5, 1982

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn <u>10,330</u>	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka <u>10,604</u>	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilte _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs <u>3750</u>	T. Wingate _____	T. _____
T. Wolfcamp <u>9050</u>	T. T/Morrow <u>11,080</u>	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from <u>10814</u> to <u>10826</u>	No. 4, from _____ to _____
No. 2, from <u>11170</u> to <u>11180</u>	No. 5, from _____ to _____
No. 3, from <u>11218</u> to <u>11224</u>	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet	_____ feet
No. 2, from _____ to _____ feet	_____ feet
No. 3, from _____ to _____ feet	_____ feet
No. 4, from _____ to _____ feet	_____ feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
2800	3400	600	Dolomite & Shale				
3400	3850	450	Limestone & Shale w/Dolomite				
3850	6900	3050	Limestone w/occ. shale				
6900	9050	2150	Shale and limestone w/some sandstone				
9050	9450	400	Limestone w/shale				
9450	10330	880	Mixed shale and limestone				
10330	10600	270	Limestone				
10600	10900	300	Mixed shale & limestone				
10900	11030	130	Limestone				
11030	11589	559	Shale, limestone & sandstone				