

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO

Form C-101  
Revised 10-1-78

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**AUG 28 1986**  
O. C. D.

5a. Indicate Type of Lease  
State ☒ Fee ☐  
5. State Oil & Gas Lease No.  
B-9739-15

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A NEW WELL. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☐ OIL WELL ☒ GAS WELL ☐ OTHER-  
2. Name of Operator  
Tenneco Oil Company  
3. Address of Operator  
7990 IH 10 West, San Antonio, TX 78230  
4. Location of Well  
UNIT LETTER F 1870 FEET FROM THE West LINE AND 2090 FEET FROM  
THE North LINE, SECTION 2 TOWNSHIP 19S RANGE 29E NMPM.  
15. Elevation (Show whether DF, RT, GR, etc.)  
GL - 3391.6  
12. County  
Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:  
PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER Frac (Restimulation) ☒  
PLUG AND ABANDON ☐  
CHANGE PLANS ☐  
SUBSEQUENT REPORT OF:  
REMEDIAL WORK ☐  
COMMENCE DRILLING OPS. ☐  
CASING TEST AND CEMENT JOBS ☐  
OTHER ☐  
ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- MIRU PU.
- MI 3 frac tanks that have been cleaned. Deliver 1,300 bbls of 3% KCL in trucks that have been cleaned and free of oil. Filter water into frac tanks using 2 micron filters.
- Pump 3% KCL to kill well. Tubing capacity =  $(.1624)(11,088) = 1,800$  gallons.
- ND tree. NU 7 1/16"-5M hydraulic BOP.
- Release Otis Perma-Latch packer. Circulate and condition with 3% KCL and POOH with tubing, packer and tubing conveyed perforating gun. Remove gun. Verify that all shots fired by inspection of gun. Call SWD to report intervals not perforated. Redress packer.
- RIH with 2 3/8" tubing and packer. Set packer at 10,650' with 1 joint of tubing below packer. Test tubing going in hole to 7500 psi.
- Run base temperature log and base gamma-ray.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Les A. Clements TITLE Drilling Engineer DATE 8/25/86  
Original Signed By  
Les A. Clements  
APPROVED BY Supervisor District II DATE AUG 29 1986  
CONDITIONS OF APPROVAL, IF ANY: