

OIL CONSERVATION DIVISION

Form C-101
Revised 10-1-78

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MAY 21 1986

O. C. D.

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-9739-15	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator TENNECO OIL COMPANY	8. Farm or Lease Name State HL 2
3. Address of Operator 7990 IH 10 West, San Antonio, Texas 78230	9. Well No. 1Y
4. Location of Well UNIT LETTER <u>F</u> <u>1870</u> FEET FROM THE <u>West</u> LINE AND <u>2090</u> FEET FROM THE <u>North</u> LINE, SECTION <u>2</u> TOWNSHIP <u>19S</u> RANGE <u>29E</u> N.M.P.M.	10. Field and Pool, or Wildcat Turkey Track (Wolfcamp)
15. Elevation (Show whether DF, RT, GR, etc.) GL 3391.6	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
		OTHER <u>Abandon Wolfcamp and go back to Atoka</u> <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1.) MIRU 9-17-85 POOH w/ Rods and tbg.
- 2.) PV Pkr & RBP and GIH to 9300' Set RBP. dump 14' sand on top of RBP.
- 3.) PV Pkr to 8750' and set pkr. squeeze perms from 9074-9094 w/ 100 sxs C1 "H" cement staged cement job until final squeeze pressure of 1000 psi obtained.
- 4.) POOH and LD pkr.
- 5.) GIH w/ 4 3/4" bit & drill out cement.
- 6.) Circulate out sand. Test squeeze to 1000 psi. Held OK. POOH w/bit.
- 7.) GIH, Retrieve RBP & POOH w/RBP.
- 8.) GIH w/ 2 3/8" tbg and on/off tool to 10,732. Latch onto Otis Perma - Latch pkr.
- 9.) GIH w/wire line retrieving tool and pull Otis Px plug. Put well on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED John W. B. TITLE Senior Production Engineer DATE May 13, 1986
Original Signed By Les A. Clements TITLE Supervisor District II DATE JUN 4 1986
APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY: