Submit 5 Copies
Appropriate District Office DISTRICT P.O. Box 1980, Hobbs, NM 88240

P.O. Drawer DD, Artesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions

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O. C. D.

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

1000 Rio Brazos Rd., Aztec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Well API No. Operator FINA OIL & CHEMICAL COMPANY Address 79702-2990 Box 2990, Midland, TX Other (Please explain) Reason(s) for Filing (Check proper box) Change in Transporter of: New Well XX Dry Gas Oil Recompletion Condensate Casinghead Gas Change in Operator

If change of operator give name and address of previous operator					
II. DESCRIPTION OF WELL AND LE	Well No.	Pool Name, Includi		Kind of Lease (State) Federal or Fee	Lease No.
State HL 2	1 1 1	Turkey Tra	<u>ck Atoka (Gas) </u>	General Grand	
Location Unit Letter F : 187	<u>'0</u>	Feet From The	est Line and	2090 Feet From The	North Line
Section 2 Township 195		Range 29E	, NMPM,	Eddy	County
III. DESIGNATION OF TRANSPORT	ER OF O	IL AND NATU	RAL GAS Address (Give address to	which approved copy of this for	n is to be sent)
Name of Authorized Transporter of Oil	Of Collect	nsate XX	P. O. Box 3609	Midland TX 7	9702-3609
Name of Authorized Transporter of Casinghead Gas		or Dry Gas XX	Address (Give address to	which approved copy of this for	m is to be sens)
Centennian Natural Gas Con If well produces oil or liquids, Unit	porati s∝	On 4 Twp. Rge	200 F. Skelly D Is gas actually connected?	rive, Suite 560, When?	1ulsa,0K 74135 3209
give location of tanks.	<u></u>	1 19 29	Yes		

give location of tanks.	i 1	Ţ	19.	29	Ye_	S				
f this production is commingled with that V. COMPLETION DATA	from any oth	er lease or poo	ol, give	comming	ling order numb	er:				
Designate Type of Completion	- (X)	Oil Well	G	as Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Resiv
Date Spudded	Date Compl. Ready to Prod.			Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation			Top Oil/Gas Pay			Tubing Depth			
Periorations	<u></u>							Depth Casi	ng Shoe	
		rubing, c	CASIN	ig ani	CEMENTI	NG RECOR	D D			
HOLE SIZE		CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT		

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) OIL WELL

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)			
Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas- MCF		
				-:	

GAS WELL Gravity of Condensate Bbls. Condensate/MMCF Length of Test Actual Prod. Test - MCF/D Choke Size Casing Pressure (Shut-in) Tubing Pressure (Shut-in) Testing Method (pilot, back pr.)

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above

is true and complete to the	sest of my knowledge and belief.
	emdor
	Petrotechnical Assistant
Printed Name	Tide (915) 688-0608
12-22-92 Date	Telephone No.

OIL CONSERVATION DIVISION

DEC 2 9 1992 Date Approved ORIGINAL SIGNED BY MIKE WILLIAMS SUPERVISOR, DISTRICT IT Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.