

STATE OF NEW MEXICO.
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

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Form C-103
Revised 10-1-79

JUN 9 1982

O. C. D.

SUNDRY NOTICES AND REPORTS ON WELLS ARTESIA, OFFICE

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEFEAT OR PLUG BACK TO A DIFFERENT RESERVOIR
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☐ GAS WELL ☒ OTHER ☐

Name of Operator

Yates Petroleum Corporation ✓

Address of Operator

207 South 4th St., Artesia, NM 88210

Location of Well

UNIT LETTER H 1980 FEET FROM THE North LINE AND 660 FEET FROM

THE East LINE, SECTION 3 TOWNSHIP 19S RANGE 25E NMPM

15. Elevation (State whether DF, RT, GR, etc.)

3479' GR

County

Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

REMEDIAL WORK ☐

ALTERING CASING ☐

TEMPORARILY ABANDON ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

PULL OR ALTER CASING ☐

CHANGE PLANS ☐

CASING TEST AND CEMENT JOBS ☐

OTHER ☐

OTHER ☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Pulled tubing and packer. Set CIBP at 8850' w/35' cement on top. Ran Vann-system & perforated 7835-50' (60 shots). Gas TSTM. Squeezed perforations 7835-50' w/75 sx to 3500 psi. Ran Vann-system and perforated 7810-17' w/10 .50" holes. Squeezed perforations 7810-17' w/75 sacks Class "H" cement to 3500 psi. Drilled cement retainer and cement. Cleaned out well to 7929'. WIH and perforated 7837-49' w/24 .50" holes. Swabbed well dry. Set CIBP at 7700' w/35' cement on top. WIH and perforated 6863-6913' w/15 .50" holes. Acidized perforations 6863-6913' w/2500 gallons 15% MCA and 3% KCL and ball sealers. Stabilized well at 140 psi on 1/8" choke = 55 mcfpd. WIH and perforated 6651-6672' w/10 .45" holes. Set RBP below perfs and packer above perfs and tested. Acidized well w/2000 gallons NEA and N2 with ball sealers. Flowed well back. Stabilized well at 70 psi on 1/8" choke. WIH and perforated 6569-97' w/10 .50" holes. Treated perfs 6569-97' w/2000 gallons 15% NEA and N2 plus ball sealers. Squeezed perfs 6569-97' w/75 sacks Class "C" cement to 3500 psi. Drilled out cement across perfs 6569-97'. WIH and perforated 6072-6108' w/17 .45" holes. Ran RBP and packer. Acidized perforations 6072-6108' w/2000 gallons 15% NEA and N2 plus ball sealers. Well flowed back and stabilized at 570 psi on 1/2" choke = 3650 mcfpd. Packer set at 6035'; RBP set at 6154'.

Post 11-2-82

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Virginia Goodlett

TITLE Engineering Secretary

DATE 6-8-82

APPROVED BY W.A. Gussitt

TITLE SUPERVISOR, DISTRICT II

DATE JUN 29 1982

CONDITIONS OF APPROVAL, IF ANY: