

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

RECEIVED

Form C-103
Revised 10-1-78

JAN 11 1982

O. C. D.

ARTESIA, OFFICE

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LAND OFFICE	
OPERATOR	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. Name of Operator Yates Petroleum Corporation		5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>	
3. Address of Operator 207 South 4th St., Artesia, NM 88210		5. State Oil & Gas Lease No.	
4. Location of Well UNIT LETTER <u>H</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>3</u> TOWNSHIP <u>19S</u> RANGE <u>25E</u> NMPM.		7. Unit Agreement Name	
		8. Farm or Lease Name Rio Penasco RT Com	
		9. Well No. 1	
		10. Field and Pool, or Wildcat Penasco Draw Morrow New Bond	
15. Elevation (Show whether DF, RT, GR, etc.) 3479' GR		12. County Eddy	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <u>Production Csg., Perforate, Acidize</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 9226'. Ran 217 joints of 5-1/2" 17# & 15.5# casing as follows: 18 joints of 5-1/2" 17#; 19 joints of 5-1/2" 15.5# K-55 LT&C; 110 joints of 5-1/2" 15.5# K-55 ST&C; 70 joints of 5-1/2" 17# K-55 ST&C; (Total 9247') of casing set at 9222'. 1-Regular guide shoe at 9222'. Float collar at 9180'. Cemented w/250 gallons of mud flush ahead of 900 sacks 50/50 Poz, 3% gel, 3#/sack KCL, .3% friction reducer & .5% fluid loss. Tailed in w/100 sacks Class "H" 3#/sack KCL, .3% friction reducer & .5% fluid loss. PD 4:45 PM 12-11-81. Bumped plug to 1000 psi, released pressure & float held, okay. WIH & perforated 9010-9021' w/11 .40" holes. Set packer at 8972'. Acidized well with 1500 gallons 7-1/2% MS acid and N2 with 5 ball sealers. Show of gas, TSTM. Pull tubing and packer. Set CIBP at 8970 w/35' of cement on top. WIH and perforated 8877-1/2-8919' w/10 .50" holes. Set packer at 8820'. Acidized well w/2000 gallons 7-1/2% Morrowflo acid and nitrogen plus 8 ball sealers. Swabbed well.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Engineering Secretary DATE 1-8-82

APPROVED BY [Signature] TITLE OIL AND GAS INSPECTOR DATE JAN 14 1982

CONDITIONS OF APPROVAL, IF ANY: