

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

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WELL COMPLETION OR RECOMPLETION REPORT RECEIVED LOG

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

a. TYPE OF WELL *Flowing* OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☒ DIFF. RESVR. ☒ OTHER ☐

JUN 9 1982
O. C. D.
ARTESIA, OFFICE

7. Unit Agreement Name
8. Farm or Lease Name Rio Penasco RT Com
9. Well No. 1
10. Field and Pool, or Wildcat Und. Wolfcamp

c. Name of Operator
Yates Petroleum Corporation

d. Address of Operator
207 South 4th St., Artesia, NM 88210

e. Location of Well
WIT LETTER H LOCATED 1980 FEET FROM THE North LINE AND 660 FEET FROM East LINE OF SEC. 3 TWP. 19S RGE. 25E NMPM

12. County Eddy

11. Date Spudded 11-12-81	16. Date T.D. Reached 12-8-81	17. Date Compl. (Ready to Prod.) 6-5-82	18. Elevations (DF, RKB, RT, GR, etc.) 3479' GR	19. Elev. Casinghead
20. Total Depth 9226'	21. Plug Back T.D. 6154'	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools 0-9226'	Cable Tools

4. Producing Interval(s), of this completion - Top, Bottom, Name
6072-6108' Wolfcamp

25. Was Directional Survey Made
No

6. Type Electric and Other Logs Run
CNL/FDC;DLL

27. Was Well Cored
No

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	480'	17-1/2"	500	
8-5/8"	24#	1180'	12-1/4"	700	
5-1/2"	17 & 15.5#	9222'	7-7/8"	1000	

LINER RECORD					TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	6028'	6035'

31. Perforation Record (Interval, size and number)
6072-6108' w/17 .45" holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
6072-6108'	w/2000 g. 15% NEA and N2 plus ball sealers.

33. PRODUCTION

Date First Production 6-5-82	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing	Well Status (Prod. or Shut-in) SIWOPLC					
Date of Test 6-5-82	Hours Tested 2	Choke Size 1/2"	Prod'n. For Test Period →	Oil - Bbl. -	Gas - MCF 304	Water - Bbl. -	Gas - Oil Ratio -
Flow Tubing Press. 570	Casing Pressure Packer	Calculated 24-Hour Rate →	Oil - Bbl. -	Gas - MCF 3650	Water - Bbl. -	Oil Gravity - API (Comp.) -	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Vented - Will be sold

Test Witnessed By
Harvey Apple

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED *Robert J. Goodlett*

TITLE Engineering Secretary

DATE 6-8-82

*Tested ID
Comp Book
2-2-82
ST*