NO. OF COPIES RECEIVED		- .		
DISTRIBUTION	NEW MEXICO OIL CO	ONSERVATION COMMISSION	Port C 104	
SANTA FE		OR ALLOWABLE	R Descripted Dolle C-104 and C-11	
FILE		AND	Effective 1-1-65	
U.S.G.S.	AUTHORIZATION TO TRAN	NSPORT OIL AND NATURAL 🕏	AS JAN 8 1985	
LAND OFFICE		ł	0/111	
TRANSPORTER OIL		į	O. C. D.	
GAS	NOTE: Change of Oner	ator effective January	1987ESIA, OFFICE	
OPERATOR	NOTE: Change of Oper	ator effective January	1. 1.70.1	
PRORATION OFFICE				
Operator Union Texas Petroleum	Cornoration			
	Corporation	-		
Address 4000 N. Big Spring. Su	ite 500, Midland, TX 797	05 () 1		
Reason(s) for filing (Check proper box)		Other (Please explain)		
New Well	Change in Transporter of:			
Recompletion	Oil Dry Gas	Change of Operat	or only.	
Change in Ownership	Casinghead Gas Condens		-	
Operator If change of Operator give name and address of previous Operator Operator	Florida Exploration Com Midland, TX 79705	pany, Suite 300 Clay Des	ta Tower East,	
DESCRIPTION OF WELL AND	LEASE			
Lease Name	Well No. Pool Name, Including Fo		i i	
N. Hackberry Federal	1 Yates 1. H	Alle Jake Store, Federal	or Fee Federal NM-06814	
Location		Al	-	
Unit Letter J : 2110	Feet From The <u>South</u> Line	and 1650 Feet From T	he East	
July Saller				
Line of Section 30 Tow	mship 19S Range 31	E , NMPM, Eddy	County	
DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GAS	s		
Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which approv	ed copy of this form is to be sent)	
1				
Name of Authorized Transporter of Cas	singhead Gas or Dry Gas	Address (Give address to which approv	ed copy of this form is to be sent)	
If well readures oil or liquids	Unit Sec. Twp. Rge.	Is gas actually connected? Whe	n	
If well produces oil or liquids, give location of tanks.	30 19S 3DE	NO		
	t it is form one other loops or pool of	rive commingling order number:		
If this production is commingled wit	th that from any other lease or pool, a	Bive comminging order number.		
. COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Red'v	
Designate Type of Completion	on - (X) XX	XX		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
4/18/82		2403'	2347'	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
3438' GL	Yates	2020'	2185'	
Perforations			Depth Casing Shoe	
2060' - 2234'		المرابع - المرابع المرا	2403	
2000 2254	TUBING, CASING, AND	CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
12-1/4	8-5/8	677	675 sx	
	4-1/2	2403	900 sx	
7-7/8	4-1/2	2403	700 - 30	
			+	
		fter recovery of total volume of load oil	and must be equal to or exceed ton allo	
. TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a)	fier recovery of total volume of load oil: pth or be for full 24 hours)	-0.3	
OIL WELL	Date of Test	Producing Method (Flow, pump, gas li	(t, etc.) D. 7 + E	
Date First New Oil Run To Tanks		Pump	110 112 87	
10/5/82	10/31/82 Tubing Pressure	Casing Pressure	Choke Size Chg	
Length of Test	, don't Liabout		[Cnj '	
24 hrs	Loui-Phie	Water-Bbls.	Gas-MCF	
Actual Prod. During Test	OH-Bbls.	3	TSTM	
14 bbls	1 11		13.	
GAS WELL		Bale Condensate AA4CE	Gravity of Condensate	
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF		
			Choke Size	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)		
				
. CERTIFICATE OF COMPLIAN	CE	OIL CONSERVA	ATION COMMISSION	
		JAN 1	0 1985 19	
I haveby cartify that the rules and	regulations of the Oil Conservation	APPROVED	APPROVED	
Commission have been complied with and that the information given		Original Signed By		
above is true and complete to the	e best of my knowledge and belief.	BYMike \		
4 -		TITLE Oil & Ga	s Inspector	
MI	10/-		compliance with mill E 1104.	
111/11/11/11	1		compliance with RULE 1104.	
VIIIIIII M	"Muggnor	II is also form much be accompt	wable for a newly drilled or deepen midd by a tabulation of the deviati	
,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	nature)	II taste taken on the Well In acco	Manca atm vaca	
Regulatory Compliance (a1	11	ist be filled out completely for allo	
		All sections of this form mi	-11-	
(1)	itle)	shie on new and recompleted w	GTTP*	
January 3, 1985		able on new and recompleted w	eils. II. III. and VI for changes of owne ten, or other such change of condition	

Separate Forms C-104 must be filed for each pool in multip completed wells.