

Form C-104
Revised 10-1-70

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

RECEIVED
MAR 02 1983

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

RECEIVED
O. C. D.
ARTESIA, OFFICE

MAR 11 1983

FLORIDA EXPLORATION COMPANY ✓

P.O. Box 5025, Denver, CO 80217

Other (Please explain) effective 1-1-83
Western Crude Oil, Inc. name changed to
Getty Trading and Transportation Co.

Change in Transporter of:
Oil ☒ Dry Gas ☐
Casinghead Gas ☐ Condensate ☐

Age of ownership give name
Address of previous owner

DESCRIPTION OF WELL AND LEASE

Name N. Hackberry Med, Well No. 1, Pool Name, including formation Yates, Kind of Lease State, Federal or Fee Fed, Lease No. NM 06814

Section 30, Township 19S, Range 31E, NMDM, Eddy County

2110 Feet From The South Line and 1650 Feet From The East

Designation of Transporter of Oil and Natural Gas

Authorized Transporter of Oil ☒ or Condensate ☐
Address (Give address to which approved copy of this form is to be sent) P.O. Box 1142, Midland, Texas 79702

Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐
Address (Give address to which approved copy of this form is to be sent)

Unit Sec. Twp. Rgr. J 30 19S 31E

Is gas actually connected? NO

When

Production is commingled with that from any other lease or pool, give commingling order number:

PLUTION DATA

Designate Type of Completion -- (X) Oil Well ☒ Gas Well ☐ New Well ☒ Workover ☐ Deepen ☐ Plug Back ☐ Come Restv. ☐ Drill. Restv. ☐

Date Compl. Ready to Prod. 6-30-82

Total Depth 2403'

P.B.T.D. 2347'

Name of Producing Formation Yates

Top Oil/Gas Pay 2060'

Tubing Depth 2185'

Depth Casing Shoe 2403'

2234'-29, 2100'-06, 2090'-95, 2076'-84, 2060'-70', 2224'-08',

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
11"	8 5/8"	677'	675
6 3/4"	4 1/2"	2403'	900
	2 3/8"	2185	

DATA AND REQUEST FOR ALLOWABLE WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

First New Oil Run To Tanks 10-5-82

Date of Test 10-31-82

Producing Method (Flow, pump, gas lift, etc.) Pumping

24 hrs.

Tubing Pressure

Casing Pressure

Choke Size

Prod. During Test 11 BO

Oil-Bble. 11

Water-Bble. 3

Gas-MCF TSTM

WELL TSTM

Prod. Test-MCF/D

Length of Test

Dble. Condensate/MMCF

Gravity of Condensate

Log Method (pilot, back pr.)

Tubing Pressure (shut-in)

Casing Pressure (shut-in)

Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

Kathy A. Shea
(Signature)
Production Technician
(Title)
2-18-83
(Date)

OIL CONSERVATION DIVISION
MAR 11 1985

APPROVED

BY Original signed by Leslie A. Clements

TITLE Supervisor District II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and completed wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transportation or other such change of condition.

Separate Form C-104 must be filled for each pool in multiple completed wells.