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NEW MEXICO OIL CONSERVATION COMMISSION

RECEIVED

JAN 29 1982

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

O. C. D.
ARTESIA, OFFICE

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-8949
7. Unit Agreement Name
8. Farm or Lease Name State DB Com
9. Well No. 1
10. Field and Pool, or Wildcat Und. North Turkey Trk
12. County Eddy

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☒ OTHER -

2. Name of Operator
Cities Service Company /

3. Address of Operator
P. O. Box 1919, Midland, TX 79702

4. Location of Well
UNIT LETTER C 860 FEET FROM THE North LINE AND 2230 FEET FROM
THE West LINE, SECTION 3 TOWNSHIP 19 S RANGE 29E NMPM.

15. Elevation (Show whether SDF, RT, GR, etc.)
3421.5' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 11,505 Shale, Sand. WOCU. Ran and set 32 jts (1343.91') of 5 1/2" OD 20# N-80 and 247 jts (10,143.04') of 5 1/2" OD 17# N-80 CSG @ 11,503' and cemented with 650/sx Class H + 0.75 of 1% D 31 (CFR-2) & 5# KCL per sk. PD @ 1,000 MST 1-20-82. NU WH. Ran temperature survey and found TOC @ 8120'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Elmer Stutz</u>	TITLE <u>Reg. Oper. Mgr. - Prod.</u>	DATE <u>1-26-82</u>
APPROVED BY <u>Mike Williams</u>	TITLE <u>OIL AND GAS INSPECTOR</u>	DATE <u>FEB 2 1982</u>

CONDITIONS OF APPROVAL, IF ANY: