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NEW MEXICO OIL CONSERVATION COM **RECEIVED**

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

MAY - 3 1982

O. C. D.

5c. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-8949
7. Unit Agreement Name
8. Farm or Lease Name State DB Com.
9. Well No. 1
1c. Field and Pool, or Wildcat <del>Under N. Turkey Track</del>
12. County Eddy

**SUNDRY NOTICES AND REPORTS ON WELLS** ARTESIA, OFFICE  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Cities Service Company /
3. Address of Operator Box 1919 - Midland, Texas 79702
4. Location of Well UNIT LETTER C 860 FEET FROM THE North LINE AND 2230 FEET FROM THE West LINE, SECTION 3 TOWNSHIP 19S RANGE 29E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3422' GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Well completion data

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 11,505' Shale and Sand, PBTD 11,242'. Well complete. Shut-in waiting on pipeline connection. MIRU completion unit and CO to 11,457'. Perforated the Morrow w/2 SPF at 11132-134-136-137-138-140-11208-210-211 and 11214'. (Total 20 holes.) Ran and set 2-7/8" OD tubing at 11,029' w/a Baker lok-set packer set at 11,025'. 14 hr SITP 0%. Acidized Morrow perfs (11132-11214') w/3000 gals. 7-1/2% MS acid w/additives w/1000 SCF of N<sub>2</sub>/bbl. (total 112,000 SCE). Max press 7400#, min press 6300#, AIR 6.4 BPM, ISIP 5600#, 10-min SIP 4800#, 14 hr SITP 2350#.

Flowed 4 bbls. distillate and 26 BW on 1" ck, FTP 50#. 72 hr SITP 3243#. Flowed on 4-pt. test as follows:

Time	Gas Rate-MCFD	Choke	FTP	BP
1 hr.	244	4/64"	3130#	570#
1 hr.	400	5/64"	3001#	610#
1 hr.	561	6/64"	2859#	645#
1 hr.	795	7/64"	2603#	660#

No liquids produced during 4 hr. test. CAOF Morrow zone 11132-11214' = 1820 MCFD.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Elmer Startz

Region  
TITLE Operations Manager

DATE 4-27-82

APPROVED BY W.A. Gressett

TITLE SUPERVISOR, DISTRICT II

DATE MAY 26 1982

CONDITIONS OF APPROVAL, IF ANY: