NO. OF COPIES RECEIVED					30.0	15-23997	
DISTRIBUTION		NEW MEXICO OIL CONS	ERVATION COMMISSIO	NEC "	Form C-101	•	
SANTA FE	+/-				Revised 14-6	Type of Lease	
U.S.G.S.	†		NOV 20	1981	STATE	FEE V	
LAND OFFICE			a A		.5. State Oil	& Gas Lease No.	
OPERATOR			Q. C.		······	mmm	
APPLICATIO	N FOR PERI	MIT TO DRILL, DEEPEN	ARTESIA, C	PHOE			
1a. Type of Work	IV I OK I EK	WIT TO DIVICE, DELI EN	, OK I LOO BACK		7. Unit Agre	ement Name	
DRILL X		DEEPEN	PLUG	васк 🗍			
b. Type of Well	ı			LTIPLE	8, Farm or L	ease Name	
OIL X GAS WELL 2. Name of Operator	OTHER		SINGLE MU ZONE MU	ZONE	Lee 9. Well No.		
Robert N. Enfield]		
0 111	0 7	7 121 17	C = 1	/ -	10. Field on	d Pool, or Wildcat	
P. O. Box 2431 Santa Fe M. M. 8750/ 505.988.2863					Undesig	nated Som Emples	
UNIT LETTE	ocation of Well UNIT LETTER D LOCATED 660 FEET FROM THEW LI						
AND 660 FEET FROM	THE N	LINE OF SEC.	TWP. 195 RGE.	26E NMPM			
	HIIIII				Edd Gounty		
	<i>HHHH</i>			111111	l	(!!!!!!	
<i>HHHHHHH</i>	HHHH		19. Proposed Depth	19A. Formatio	n	20, Rotary or C.T.	
			2600' S	an Andre	S	Rotary	
21. Elevations (Show whether DF,		IA. Kind & Status Plug. Bond			1	. Date Work will start	
3288.9 GR		<u>Statewide</u>	Collier Dril	ling Co.		11/25/81	
		PROPOSED CASING AN	D CEMENT PROGRAM				
SIZE OF HOLE	SIZE OF C			SACKS OF	CEMENT	EST. TOP	
12-1/4 - 11" 7-7/8"	8-5/8" 4-1/2"	24#	+/- 1300'	500		surface	
7-770	4-1/2	10.60#	2600'	570		surface rate	
	i.	l		1	}	surface The	
D2			.			John W.	
Plan to drill to 2600'. Will possibly be 2 DST's and a core from 1820' - 1910'.							
completion will be	III Jan An	dies formation.				1	
Mud Program: 0' -		3-1/2#/gal., 34-36 v	iscosity, compo	sition:	fresh wa	ter gel w/LCM	
1300' - 2600' 8.6#/gal., 32-34 viscosity, composition: fresh water gel - will							
		reduce water loss	to 10-15 cc.				
					,	α	
	APPROVAL VALID FOR APPROVAL VALI						
	APPROVAL VALID FOR 180 DAYS PERMIT EXPIRES						
			Ļ	JNLESS DI	(ILLING ON	DEIGHT	
IN ABOVE SPACE DESCRIBE PR	OPOSED PROG	RAM: IF PROPOSAL IS TO DEEPEN	OR RIVE BACK CIVE DATA O	N 55555 554	Ducking sour		
TIVE ZONE. GIVE BLOWOUT PREVENTS	ER PROGRAM, 1F A	NY.		N PRESENT PRO	DUCTIVE ZONE	AND PROPOSED NEW PRODUC-	
I hereby cartify that the information	fi above is true	and complete to the best of my	knowledge and belief.				
Signed \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	yeeld	Tile Operator		<u></u> '	Data 1/8/8]	
(This space for S	itate Use)			·			
1,10	4,000				1101	I 0 A 1001	
APPROVED BY	s waser	TITLE SUPER	ivisor district i	<u>I</u>	DATE NU	/ 2 4 1981	
CONDITIONS OF APPROVAL, IF	ANY:	Cement m	ust he circulated to	Notif	y N.M.O.C	C. in the many of the control of the	

Cement must be circulated to surface behind 87/4/2" casing

Notify N.M.O.C.C. in williams time to witness comming

N. MEXICO OIL CONSERVATION COMMISS. WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section perator Well vic. Robert N. Enfield LEE Section rut Letter Township Romge County 19 South 26 East Eddy Actual Foctage Location of Well: 660 WEST 660 feet from the NORTH line and feet from the Ground Level Elev. Producing Formation Pool 3288.9 San Andres edicated Acrease: Undesignated 40.00 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? Yes No If answer is "yes." type of consolidation _ If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.), No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-CERTIFICATION I hereby certify that the information conis true and complete to the N. Enfield Enfield 10/28/81 I hernby certify that the well location wn on this plat was plotted from field of actual surveys made by me or Date Surveyed 10-23-81 Registered Emfessional Engine

1320 1650

1980 2310

2000

500

RECEIVED

NOV 2 0 1981

November 17, 1981

O. C. D. ARTESIA, OFFICE

RE: Robert N. Enfield #1 Lee 660 FN&WL, Sec. 13, T19S,R26E Eddy County, New Mexico

Oil Conservation Commission P. O. Drawer DD Artesia, NM 88210

Gentlemen:

Enclosed are five copies of an Application for Permit to Drill and <u>Three</u> copies of a Well Location and Acreage Dedication Plat covering the above captioned well.

If there are any questions, please let me know.

Very truly yours,

Robert N. Enfield

RNE/ml Encl.