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RECEIVED
 NEW MEXICO OIL CONSERVATION COMMISSION
 JAN 11 1982
 O. C. D.
 ARTESIA OFFICE

Form C-103
 Supersedes Old
 C-102 and C-103
 Effective 1-1-65

8a. Indicate Type of Lease
 State Free

8. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT..." (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- 2. Name of Operator Robert N. Enfield 3. Address of Operator P. O. Box 2431, Santa Fe, New Mexico 87501 4. Location of Well UNIT LETTER <u>D</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>13</u> TOWNSHIP <u>19 South</u> RANGE <u>26 East</u> N.M.P.M. 15. Elevation (Show whether DF, RT, GR, etc.) 3288.9 GR	7. Unit Agreement Name 8. Farm or Lease Name Lee 9. Well No. 1 10. Field and Pool, or Wildcat Undesignated (San Andres) 12. County Eddy
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Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <u>Spudding</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded a 9-7/8" hole 12/13/81

Drilled to a depth of 1307', ran 33 jts. 7" 20#/ft casing set at 1304.71'

Cemented with 500 sx Halliburton Class "C", 2% CACL2, 14.8#/gallon weight 1.32 cu. ft/sx yield, circulated 50 sx to reserve pit, pumped plug with 800# PSI. **PRESSURE TEST ON CASING + BOP 800#PSI, WOC 12 HRS.**

On December 22, 1981, present TD was 1871' & P.O.O.H. with core barrel. Cored from 1810' - 1871' - 61' core.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Robert N. Enfield TITLE Operator DATE 1/7/82

APPROVED BY For Record Only Mike Williams TITLE OIL AND GAS INSPECTOR DATE JAN 27 1982

CONDITIONS OF APPROVAL, IF ANY: Minimum WOC time 18 hrs.