

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-015-22023 23998
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. 648
7. Lease Name or Unit Agreement Name Millman SB State
8. Well No. 1
9. Pool name or Wildcat Millman Morrow, South

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER
2. Name of Operator YATES PETROLEUM CORPORATION
3. Address of Operator 105 South 4th St., Artesia, NM 88210
4. Well Location Unit Letter G : 1980 Feet From The North Line and 1980 Feet From The East Line Section 16 Township 19S Range 28E NMPM Eddy County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3479' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: Perforate & acidize ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8-2-99 - Moved in and rigged up pulling unit.  
8-3-99 - Bled well down. Loaded annulus with 121 bbls 2% KCL. Pressured to 500#, OK. Pumped 50 bbls 2% KCL down tubing. Released packer. Nippled up BOP. TOOH with TCP installation ran on 9-30-92. TIH with on/off tools and washed down 2'. Latched onto packer at 11036'. Spaced out and pressured annulus to 300#. Shut well in.  
8-4-99 - Swab tested perforations 11073-11083' (Morrow). Rigged up wireline. TIH to pull standing valve. Made 2 runs and could not latch onto. Pulling tool full of rubber and equalizing probe flared on bottom. Ran 1-3/4" bailer with snorkel bottom. Bailed for 20 minutes and TOOH. had pieces of rubber and sand in bailer. Bottom of snorkel was bent indicating something is lodged in fishing neck of standing valve. Rigged down wireline. Loaded tubing. Worked for 1 hour trying to release packer. Could not release packer. Got off on/off tool. TOOH. Shut well in.  
8-5-99 - TIH with packer, RBP and tubing. Set RBP at 10846' and packer at 10750'. Straddled perforations 10801-10812' (Morrow). Rigged up treesaver. Acidized perforations

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

CONTINUED ON NEXT PAGE:

SIGNATURE Rusty Klein TITLE Operations Technician DATE Aug. 20, 1999

TYPE OR PRINT NAME Rusty Klein

TELEPHONE NO. 505/748-147

(This space for State Use)

APPROVED BY Jim W. Green TITLE District Supervisor DATE 8-24-99

CONDITIONS OF APPROVAL, IF ANY: