

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENTRECEIVED BY
OIL CONSERVATION DIVISION
FEB 8 1985
SANTA FE, NEW MEXICO 87501O. C. D.
ARTESIA, N.M.
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	✓
FILE	✓
U.S.O.S.	✓
LAND OFFICE	✓
OPERATOR	✓

5a. Indicate Type of Lease
State ☒ Free ☐
5. State Oil & Gas Lease No.
B-9739

1a. TYPE OF WELL <i>Bqm</i>		OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐		7. Unit Agreement Name	
b. TYPE OF COMPLETION		NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		Turkey Track Sec 3 Ut.	
2. Name of Operator				8. Farm or Lease Name	
Marbob Energy Corporation ✓				Turkey Track Sec 3 Ut	
3. Address of Operator				9. Well No.	
P.O. Drawer 217, Artesia, N.M. 88210				28	
4. Location of Well				10. Field and Pool, or Wildcat	
UNIT LETTER <i>P</i> LOCATED <i>330</i> FEET FROM THE <i>South</i> LINE AND <i>330</i> FEET FROM				Turkey Track SR Q G SA	
THE <i>East</i> LINE OF SEC. <i>3</i> TWP. <i>19S</i> RGE. <i>29E</i> N44°E				12. County	
				Eddy	
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)	
12/31/84		1/5/85		1/28/85	
18. Elevations (DF, RAB, RT, GR; etc.)		19. Elev. Casinghead			
3380' GR		3380' GR			
20. Total Depth		21. Plug Back T.D.		22. Intervals Drilled By	
3035'		2994'		Rotary Tools	
				0-3035'	
24. Producing Interval(s), of this completion - Top, Bottom, Name				25. Was Directional Survey Made	
2229-2520' Queen; 2562-2711' Grayburg				Yes	
26. Type Electric and Other Logs Run				27. Was Well Cored	
Dual spaced neutron				No	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE		WEIGHT LB./FT.		DEPTH SET	
8 5/8"		24#		350'	
5 1/2"		15.50#		3016'	
29. LINER RECORD					
SIZE		TOP		BOTTOM	
30. TUBING RECORD					
SIZE		DEPTH SET		PACKER SET	
2 7/8"		2731'			
31. Perforation Record (Interval, size and number)					
2229-2711' attached					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED			
2229-2711'		4000 gal acid, 6000 bbl gel wtr,			
		150,000# 20/40; 150,000# 12/20;			
		60,000# 8/16 sand			
33. PRODUCTION					
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)			Well Status (Prod. or Shut-in)
1/28/85		Pumping - 2"			Prod.
Date of Test		Hours Tested		Choke Size	
1/29/85		24			
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate	
				40	
Prod'n. For Test Period		Oil - Bbl.		Gas - MCF	
		40		to pipeline	
Water - Bbl.		Gas - Oil Ratio			
53					
Oil Gravity - API (Corr.)					
34. Disposition of Gas (Sold, used for fuel, vented, etc.)					
Sold					
Test Witnessed By					
Robert C. Chase					
35. List of Attachments					
Perforations, deviation survey, logs					
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.					
SIGNED <i>Carolyn Purcell</i>		TITLE <i>Production Clerk</i>		DATE <i>2/6/85</i>	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 115.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen 2220'	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg 2556'	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Quartz
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinberry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....	No. 4, from.....to.....
No. 2, from.....to.....	No. 5, from.....to.....
No. 3, from.....to.....	No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....	feet.
No. 2, from.....to.....	feet.
No. 3, from.....to.....	feet.
No. 4, from.....to.....	feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	35	35	Caliche				
35	50	15	Red bed				
50	170	120	Shale, red rock				
170	280	110	Red rock, gyp				
280	1025	745	Anhy, salt				
1025	1675	650	Anhy, shale				
1675	2275	600	Lime				
2275	2285	10	Shale				
2285	2415	135	Shale, lime				
2415	3035	620	Lime				
3035			TD				
2994			PBTD				