			- MM - MARINE STATE AN	an a	44	(2	51
Form 9-331 C (May 1263)		OF LAND MAN	Draw submit in 7 Artosi@ther instr	LICATE* موزير موزي	Form approved Budget Bureau		
	DEPARTMENT	OF THE MY	ROR	ſ	5. LEASE DESIGNATION	AND SERIAL NO.	
	GEOLOG	ICAL SURVEY	Ĩ.		NM-14747		
APPLICATION	I FOR PERMIT T	O DRIEL 9 DEEL	PEN, OR PLUG B	ACK	U. IF INDIAN, ADDOTTER	UN TRIDE MARN	
14. TYPE OF WORK			RECEIVEBAC	Kxk	7. UNIT AGREEMENT NA	AMB	
b. TYPE OF WELL OIL GA	S ELL XX OTHER	1 Marshart S			S. FARM OR LEASE NAM		
2. NAME OF OPERATOR DEC 12 1983					Panos Federal Gom		
Exxon Corpo	ration V			_			
3. ADDRESS OF OPERATOR					10. FIELD AND POOL, OR WILDCAT		
P.O. Box 16 4. LOCATION OF WELL (Re	00; Midland, Te	xas 79702	AKIESIA, OTT	Construction of the local division of the lo	-		
4. LOCATION OF WELL (Re	port location clearly and	in accordance with any	State requirements.*)		Undesig. Ante		
At surface 1980' FNL &	11. SEC., T., R., M., OR BLK. Penr AND SURVEY OR AREA Penr		Penn				
At proposed prod. zone							
At proposed prod. 201	•				Sec. 1-195-23	BE	
14. DISTANCE IN MILES A	ND DIRECTION FROM NEAR	EST TOWN OR POST OFF	ICE*		12. COUNTY OR PARISH	13. STATE	
					Eddy	New Mexic	:0
					NO. OF ACRES ASSIGNED To This Well		
LOCATION TO NEAREST	INE. FT.						
(Also to nearest drlg	, unit line, if any)		23.49 PROPOSED DEPTH		O.1 BY OR CABLE TOOLS		
18. DISTANCE FROM PROP TO NEAREST WELL, DI	OSED LOCATION* RILLING, COMPLETED,			1			
OR APPLIED FOR, ON THI	IS LEASE, FT.	None 8	700'	l Ro	tary 22. APPBOX. DATE WO	RK WILL START*	
21. ELEVATIONS (Show whe	ether DF, RT, GR, etc.)				22. AFFBUL. DAIM WO		
3811' GR					Upon approva.	<u> </u>	
23.	P	ROPOSED CASING A	ND CEMENTING PROGR.	АМ			-
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT		-	
17_1/2"	13 3/8"	54#	322'	_ 47	475.sx		
12_1/2"	8.5/8"	32#		125	<u> 1250 sx </u>		
7 7/8"	5 1/2"	15.5, 17#	8612'	111	15 sx		

The above well was originally drilled to a total depth of 8700' and was completed as a Morrow gas well (7936-8008') on May 5, 1982. Exxon proposes plugging back to 7778'. The Upper Penn well be perforated from 6307-6458'.

Attached is the procedure for plugging back the Morrow formation and recompleting in the Upper Penn. Also attached are wellbore sketches.

...

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

pretenter program, in the				
24. SIGNED Melva Knipling	TITLE	Unit Head	DATE	11-9-83
(This space for Federal approved				
PERMIT NO (Orig. Sgd.) PETER W. CHESTER		APPROVAL DATE		
APPROVED BY DEC 9 1983	TITLE		DATE	