Form 9-331 C (May 1963)	Drawer DL Artesia, MV DEPARTME	COMMISSION	NTERIO	SUBMIT IN '. (Other instruct reverse si	LICATE ctions on de)	Form approve Budget Bureau 5. LEASE DESIGNATION	u No. 42-B1425.	
		LOGICAL SURV				NM-14747		
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK						6. IF INDIAN, ALLOTTEE OR TRIBE NAME		
1a. TYPE OF WORK				1				
DF		PREEPEN	J.Y	PLUG BAG	K 🖾 🕹	7. UNIT AGBEEMENT N	AME	
b. TYPE OF WELL		NE CETT ==	-					
			SINGLE CCAZONE	MULTIP		8. FARM OR LEASE NAME		
2. NAME OF OPERATOR		JAN 101		OF LAND W		Panos Federal		
Exxon Corporation V				I TREAK	1/2 1	9. WELL NO.	_ Acar	
3. ADDRESS OF OPERATOR		0. 0.	ITELCE	TTAKE	Pech-	1		
P.O. Box 1600, Midland, Texas 19702						10. FIELD AND POOL, OR WILDCAT		
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)						XUndesig. Antelope Sink		
	FNL & 660' FE	L of Section		MERCE STO	j i -	(Upper Penn) 11. sec., T., E., M., OF P	BLK.	
At proposed prod. zo		I OI DECLION		\. 	4 1	AND SURVEY OR AR		
no proposed prod, so			1	UIST. BIN M			·	
14. DISTANCE IN MILES	AND DIRECTION FROM N	EAREST TOWN OR POST	r office*	In the second se		Sec. 1-195-23 12. COUNTY OF PARISH	E 13. STATE	
10 miles S	F of Hope		· · · · · · · · · · · · · · · · · · ·	El wow we			10. STATE	
15. DISTANCE FROM PROF	USED*	660'	16. NO. OF	ACRES IN LEASE	17 NO 01	Eddy	<u>New Mexic</u> o	
LOCATION TO NEARES Property or lease						IS WELL		
(Also to nearest drig, unit line, if any)		660'		3.49 320.22				
TO NEAREST WELL, DRILLING, COMPLETED,			20. ROTAR	ABY OR CABLE TOOLS				
OR APPLIED FOR, ON THIS LEASE, FT. None 7778			78'	Rotary				
21. ELEVATIONS (Show w)	ether DF, RT, GR, etc.)					22. APPBOX. DATE WO	RK WILL START*	
3811' GR						Upon Approval		
23.		PROPOSED CASIN	IG AND CEM	IENTING PROGRA	м		· · · · · · · · · · · · · · · · · · ·	
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FO	WEIGHT PER FOOT SETTING DEPTH		· · · · ·	QUANTITY OF CEMENT		
17 1/2"	13 3/8"	54#		322.1	475			

The above well was originally drilled to a total depth of 8700' and was completed as a Morrow gas well (7936-8008') on May 5, 1982. Exxon proposes plugging back to 7778'. The Upper Penn will be perforated from 6307-6458'.

1709'

8612'

1250 sx

1115 sx

32#

15.5, 17#

12 1/2"

7 7/8"

8 5/8"

5 1/2"

Attached is the procedure for plugging back the Morrow formation and recompletion in the Upper Penn. Also attached are wellbore sketches. Approval to plug back was granted on 12-9-83 by P.W. Chester, BLM-Roswell. After approval, it was decided to change the proration unit from the east half to the north half. Since the location is irregular for a north-half proration unit, a request has been made to the NMOCC for an unorthodox location. A copy of that request and a corrected plat is attached.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.		
SIGNED Odigas Kunkel	TITLE Unit Head	DATE12-14-83
(This space for Federal or State office use) APPROVED	APPROVAL DATE	
(Orig. Sgd.) PETER W. CHESTER APPROVED BY CONDITIONS OF APPROVAL, IF ANY JAN 12 198.1	TITLE	DATE
L Applied For		