

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐

2. NAME OF OPERATOR
Exxon Corp.

3. ADDRESS OF OPERATOR
P. O. Box 1600, Midland, TX 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
1980' FNL & 660' FEL of Sec.

14. PERMIT NO.
30-015-24026

15. ELEVATIONS (Show whether DP, RT, OR, etc.)
KB-3835 GL-3815

5. LEASE DESIGNATION AND SERIAL NO.
NM-14747

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Panos Federal

9. WELL NO.
1

10. FIELD AND POOL, OR WILDCAT
Antelope Sink (Strawn)

11. SEC., T., R., M., OR BLM. AND
SURVEY OR AREA
Sec. 1, T19S, R23E

12. COUNTY OR PARISH
Eddy

13. STATE
NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETION

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANE

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other) Recomplete to Strawn

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

9-5-85

Went in hole to 6220' and released pkr. Squeezed w/ 175 sx ClH. Drilled out to 7720'. Perf 7564 - 7568 & 7623 - 7631 w/ 67 shots. Acidized w/ 2436 gals. 15% Ne HCl and fractured w/ 30,000 gals. 50/50 CO₂ & crosslinked KCL & 3000# sand.

Potential test dated 10-1-85 - Well flowed for 8 hours and produced 112 MCF on a choke ranging from 4/64" to 8.5/64" and tubing pressure 1750 - 1095.

FRW 10-1-85.

18. I hereby certify that the foregoing is true and correct

SIGNED

Melba Fripling

TITLE

Unit Head

DATE

10-23-85

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: