

NM OIL CONS. COMMISS.
UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐ RECEIVED

b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☒ Other ☐

2. NAME OF OPERATOR: Exxon Corp.

3. ADDRESS OF OPERATOR: P.O. Box 1600, Midland, TX 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements):
At surface 1980' FNL & 660' FEL of Sec.
At top prod. interval reported below
At total depth

14. PERMIT NO. 30-015-24026 DATE ISSUED 2-25-85

15. DATE 9-5-85 16. DATE T.D. REACHED 9-24-85 17. DATE COMPL. (Ready to prod.) 9-24-85 18. ELEVATIONS (DF, RKB, RT, GE, ETC.)* KB-3835 GL-3815 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 8700 21. PLUG, BACK T.D., MD & TVD 7770 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY 0-8700

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 7564 - 7568 & 7623 - 7631 Strawn

25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN 27. WAS WELL CORED No

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	54	322	17 1/2	475 sx to surface	
8 5/8	32	1709	12 1/2	1250 sx to surface	
5 1/2	15.5, 17	8612	7 7/8	1115 sx (5300')	

LINER RECORD					TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8	7520	7520

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
Perf 7564-7568 & 7623-7631 w/67 shots 2 1/8"		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
		6220	Released pkr & sqz w/175 sx ClH. Drilled out to 7720'.
		7564 - 7631	2436 gals 15% Ne HCl, 30,000 gals 50/50 CO ₂ & crosslink KCL

33. PRODUCTION & 3000# sand.

DATE FIRST PRODUCTION 9-24-85 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing WELL STATUS (Producing or shut-in) Shut-in

DATE OF TEST 10-1-85 HOURS TESTED 8 hours CHOKER SIZE 64-8.5/64 PROD'N. FOR TEST PERIOD — OIL—BBL. — GAS—MCF. 112 WATER—BBL. — GAS-OIL RATIO —

FLOW. TUBING PRES. 1750-1095 CASING PRESSURE — CALCULATED 24-HOUR RATE — OIL—BBL. — GAS—MCF. 336 WATER—BBL. — OIL GRAVITY-API (CORR.) —

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Waiting on gas contract

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED *Melba Knippling* TITLE Unit Head DATE 10-16-85

*(See Instructions and Spaces for Additional Data on Reverse Side) CARLSBAD, NEW MEXICO

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):				
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	

38. GEOLOGIC MARKERS			
NAME	TOP		TRUE VERT. DEPTH
	MEAS. DEPTH		
Chester	8228		
Morrow	7936		
Atoka	7786		
Strawn	7509		
Canyon	7193		
Bough	6008		
Wolfcamp	4720		
Abo	3588		