63	STATE OF NEW MEXICO		L ANCEIVED	Form C-104 Revised 10-1-78	
	OISTRIBUTION	P. O. 1	NATION DIVISION	985	
	PILE / /	SANTA FE, N	EW MEXICO 87501		
•	TRANSPORTER OIL REQUEST FOR ALLOWAGLE ARTESIA, OFFICE				
	OPERATOR AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			S	
	Operation /				
	Address				
	P.O. Box 1600, Midland, Texas 79702 Reeson(s) for filing (Check proper box) Other (Please explain)				
	New Well X				
	Change in Ownership Casinghead Gas Condensate				
If change of ownership give name and address of previous owner					
Π.	I. DESCRIPTION OF WELL AND LEASE Lease Name Well No. Pool Name Including Formation Kind of Lease				
	Panos Federal Com.	1 Antelope Sink	(Strawn) _ State Fe	deral or Fee NM-14747	
	Location II 10	<sup>20</sup>			
	Unit Letter <u>H</u> : <u>1980</u> Feet From The <u>north</u> Line and <u>660</u> Feet From The <u>east</u>				
	Line of Section 1 Township 195 Range 23E , NMPM, Eddy Count				
m.	III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS			proved copy of this form is to be sent)	
	Name al Authorized Transporter of Ca		Address (Give address to which ap	proved copy of this form is to be sent)	
	No gas contract at the If well produces oil or liquids, give location of tanks.	C time Unit Sec. Twp. Rgs.	Is gas actually connected?	when	
	If this production is commingled wi	th that from any other lease or pool	, give commingling order number:	5-5-86	
IV.	COMPLETION DATA Designate Type of Completion	Qii Well Gas Well	New Weil Workover Deepen	Plug Bacz Same Resty. DitL Rez	
	Dene Spueded work began	Date Compi. Ready to Prod.	I Total Depth	P.8.T.D.	
	9-5-85	9-24-85	8700	7770	
	Elevations (DF. RKB. RT. CR. etc.) KB-3835 GL-3815	Name of Producing Formation	Тор ОЦ/Gas Pay 7564	Tubing Depth 7520	
	Perforations 7564 - 7			Depth Caning Shoe	
	TUBING, CASING, ANI		D CEMENTING RECORD		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	A75	
	12 1/2	8 5/8	1709	1250	
	7 7/8	5 1/2	8612	1115	
	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a	and the second	il and must be equal to or exceed top all.	
ĺ	OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	iift, etc.)	
ŀ	Length of Test	Tubing Pressure	Casing Pressure	Choire Size	
ł	Actual Prod. During Test	Cii-Bbia.	Water - Bbls.	Gas - MCF	
٢	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
ļ	112 Testing Method (pitot, back pr.)	8 hours Tubing Pressure (Shut-is)	Casing Pressure (Shut-in)		
	Flowing	1895	Curring Processies (Sade-Lin)	$\frac{2}{4/64} \text{ to } 8.5/64$	
VI. (	ERTIFICATE OF COMPLIANCE		OIL CONSERVATION DIVISION		
	hereby certify that the rules and re		APPROVED MAY 12 1986 19   BY Original Signed By   BY Mike Williams   TITLE Oil & Cas Inspector   This form is to be filed in compliance with RULE 1104.   If this is a request for allowable for a newly drilled or deepent   well, this form must be accompanied by a tabulation of the deviation   tests taken on the well in accordance with RULE 111.   All sections of this form must be filled out completely for allowable on new and recompleted wells.   Fill out only Sections I. II. III. and VI for changes of owner   well name or number, or transporter, or other auch changes of condition   Separate Forms C-104 must be filed for each pool in multip   remediate of the filed for each pool in multip		
	Division have been complied with bove is true and complete to the				
~	\				
	monotaria	ling			
H	(Signal	we)			
-	Unit Head (Till	•/			
_	10-16-85				
	(Dati	•)			
		,			