Form 9-331	4.1.7		SUBMIT IN PLIC. (Other instructions of	Budget Bureau No. 42-R14
(May 1963)	NITED : DEPARTMENT OF	THE INTERIO	OR verse side)	5. LEASE DESIGNATION AND SERIAL N
C/SF	GEOLOGIC	AL SURVEY		NM 19441 RECEIVED
SUND	RY NOTICES AN	D REPORTS O	N WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
(Do not use this fo	rm for proposals to drill or Use "APPLICATION FOR PI	to deepen or plug bac ERMIT—" for such pro	ck to a different companie. The CONS. 110 DD 98210	MAY - 6 1982
1. OIL GAS GAS	7	KA O	ver DD 88210	7. UNIT AGREEMENT NAME. D.
WELL XX WELL 2. NAME OF OPERATOR	OTHER	Drav	esia. NM 88210	8. FARM OR LEASE HAME, OFFICE
MORRIS R. ANTW	JETI /	B1 0	,•	Gulf Federal
8. ADDRESS OF OPERATOR	<u> </u>			9. WELL NO.
P. O. Box 2010), Hobbs, New Mex	ico 88240	teta requirements \$	1 10. FIELD AND POOL, OR WILDCAT
See also space 17 below At surface	.)	occordance with any bi	and requirements.	Wildest Und Red Hill
	2001 5 6	0.1		11. SEC., T., R., M., OR BLK. AND SURVEY OR ARMA
1980' FNL & 19	980' FWL of Secti	on 31		Sec 31-T19S-R30E
4. PERMIT NO.	15. BLEVATIO	NS (Show whether DF, R	er, GR, etc.)	12. COUNTY OR PARISH 18. STATE
	33	23.1		Eddy NM
6.	Check Appropriate Br	ox To Indicate Na	ture of Notice, Report,	or Other Data
NO	FICE OF INTENTION TO:		នប	BSBQUENT REPORT OF:
TEST WATER SHUT-OFF	PULL OR ALTER	CASING	WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREAT	MULTIPLE COM	PI.ETE	FRACTURE TREATMENT	ALTERING CASING
SHOOT OR ACIDIZE	ABANDON*		SHOOTING OR ACIDIZING	
		1 1 1	Pertorai	LE OX LIEAL ROLL
REPAIR WELL	CHANGE PLANS		(Other) Perforat	sults of multiple completion on Well
(Other) 7. DESCRIBE PROPOSED OR Control of the proposed work. If we nent to this work.) PBTD 1618'. P 1591', 1594',	OMPLETED OPERATIONS (Clear red) is directionally drilled, a serior of the control	Yates interva	(Norm: Report re Completion or Red details, and give pertinent d ns and measured and true v	esults of multiple completion on Well completion Report and Log form.) lates, including estimated date of starting a certical depths for all markers and sones per control of the starting and sones per certification.
REPAIR WELL (Other) 7. DESCRIBE PROPOSED OR Compression work. If we ment to this work.)* PBTD 1618'. P 1591', 1594', 1530'. Treate 1 BPM & 1400 p Had slight showater/CO ₂ & 12 psi in one sta	erforated Upper 1595', 1598'-& 16d perfs with 1000 ps. ISIP 1000 ps. w of oil. Fracts, 500# 20/40 sand	Yates interva 600' (7 holes 0 gal 15% aci si; 15 min SI ured down tub & 7500# 12/2 si; 15 min SI	(Norm: Report re Completion or Red Completion or	esults of multiple completion on Well completion Report and Log form.) lates, including estimated date of starting a certical depths for all markers and sones per control of the starting and sones per control of the start
REPAIR WELL (Other) 7. DESCRIBE PROPOSED OR Coproposed work. If we nent to this work.)* PBTD 1618'. P 1591', 1594', 1530'. Treate 1 BPM & 1400 p Had slight showater/CO ₂ & 12 psi in one sta	erforated Upper 1 1595', 1598'-& 10 perfs with 1000 perfs with	Yates interva 600' (7 holes 0 gal 15% aci si; 15 min SI ured down tub & 7500# 12/2 si; 15 min SI	(Norm: Report re Completion or Red details, and give pertinent on and measured and true volume 1 with single shows at 3500 P 800 psi. Swabbing with 20,000 go sand. Treated P 820 psi. Flower il cut.	esults of multiple completion on Well completion Report and Log form.) lates, including estimated date of starting a critical depths for all markers and somes per lots at 1588', 1590', packer & set at logical points at load. gal 50/50 gelled at 13 BPM & 3000
REPAIR WELL (Other) 7. DESCRIBE PROPOSED OR COproposed work. If nent to this work.)* PBTD 1618'. P 1591', 1594', 1530'. Treate 1 BPM & 1400 p Had slight showater/CO ₂ & 12 psi in one sta Swabbed 26 bb1	erforated Upper 1 1595', 1598'-& 10 perfs with 1000 perfs with	Yates interva 600' (7 holes 0 gal 15% aci si; 15 min SI ured down tub & 7500# 12/2 si; 15 min SI urs with 1% o	(Norm: Report re Completion or Red details, and give pertinent on and measured and true volume 1 with single shot). Ran tubing & d. Broke at 3500 P 800 psi. Swabling with 20,000 g 0 sand. Treated P 820 psi. Flower il cut.	esults of multiple completion on Well completion Report and Log form.) lates, including estimated date of starting a certical depths for all markers and sones per constant to the starting and sones per constant t
(Other) 17. DESCRIBE PROPOSED OR CONTROL PROPOSED Work. If we nent to this work.)* PBTD 1618'. P 1591', 1594', 1530'. Treate 1 BPM & 1400 p Had slight show ater/CO ₂ & 12 psi in one sta Swabbed 26 bb1	erforated Upper 1595', 1598'-& 164 perfs with 1006 psi. ISIP 1000 psw of oil. Fraction, 500# 20/40 sand see. ISIP 1080 ps. s fluid in 8½ horseless	Yates interva 600' (7 holes 0 gal 15% aci si; 15 min SI ured down tub & 7500# 12/2 si; 15 min SI urs with 1% o	(Norm: Report re Completion or Red details, and give pertinent on and measured and true volume 1 with single shot). Ran tubing & d. Broke at 3500 P 800 psi. Swabling with 20,000 g 0 sand. Treated P 820 psi. Flower il cut.	esults of multiple completion on Well completion Report and Log form.) lates, including estimated date of starting a critical depths for all markers and sones per lates at 1588', 1590', packer & set at lates lates at lates lates at late
REPAIR WELL (Other) 7. DESCRIBE PROPOSED OR Comproposed work. If nent to this work.)* PBTD 1618'. P 1591', 1594', 1530'. Treate 1 BPM & 1400 p Had slight showater/CO ₂ & 12 psi in one sta Swabbed 26 bbl 8. I hereby certify that the	e foregoing is true and corr	Yates interva 600' (7 holes 0 gal 15% aci si; 15 min SI ured down tub & 7500# 12/2 si; 15 min SI urs with 1% o	(Norm: Report re Completion or Red details, and give pertinent on and measured and true volume of the standard research research research of the standard research r	esults of multiple completion on Well completion Report and Log form.) lates, including estimated date of starting a certical depths for all markers and sones per lots at 1588', 1590', packer & set at logical per lots, treated at loed back load. It is seen to look at 13 BPM & 3000 lots at 13 BPM & 3000 lots at 13 BPM & 3000 lots load after 1 hour. CILS GAS GEOLOGICAL SURVEY WELL, NEW MEXICO ACCEPTED FOR RECORD
REPAIR WELL (Other) 7. DESCRIBE PROPOSED OR C proposed work. If ment to this work.)* PBTD 1618'. P 1591', 1594', 1530'. Treate 1 BPM & 1400 p Had slight sho water/CO ₂ & 12 psi in one sta Swabbed 26 bb1 8. I hereby certify that the SIGNED (This space for Federal	e foregoing is true and corr	Yates interva 600' (7 holes 0 gal 15% aci si; 15 min SI ured down tub & 7500# 12/2 si; 15 min SI urs with 1% o	(Norm: Report re Completion or Red details, and give pertinent on and measured and true volume of the standard research research research of the standard research r	completion Report and Log form.) lates, including estimated date of starting a critical depths for all markers and sones per lates are set at 1588', 1590', packer & set at 1588', packer & set at 1
REPAIR WELL (Other) 7. DESCRIBE PROPOSED OR C	eforegoing is true and corrections of the correction of the correc	Yates interva 600' (7 holes 0 gal 15% aci si; 15 min SI ured down tub & 7500# 12/2 si; 15 min SI urs with 1% o	(Norm: Report re Completion or Red details, and give pertinent on and measured and true volume of the standard research research research of the standard research r	esults of multiple completion on Well completion Report and Log form.) lates, including estimated date of starting a certical depths for all markers and sones per lates at 1588', 1590', packer & set at lates at 1588', 1590', packer & set at lates at 150,50 gelled at 13 BPM & 3000 led back load after 1 hour. AR 1 8 1982 CH & GAS GEOLOGICAL SURVEY WELL, NEW MEXICO ACCEPTED FOR RECORD APR 2 7 1982