

NM OIL CONS. COMMISSION
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRI. STATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

C/SF

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		RECEIVED	5. LEASE DESIGNATION AND SERIAL NO. NM 19441
2. NAME OF OPERATOR MORRIS R. ANTWEIL ✓		MAR 12 1982	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Box 2010, Hobbs, NM 88240		O. C. D.	7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface		ARTESIA OFFICE	8. FARM OR LEASE NAME Gulf Federal
1980' FNL & 1980' FWL of Section 31			9. WELL NO. 1
14. PERMIT NO.		15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3323.1	10. FIELD AND POOL, OR WILDCAT Wildcat Und. Red Hills fault
			11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 31 - T19S - R30E
			12. COUNTY OR PARISH Eddy
			13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) Test casing & perforate <input checked="" type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TD 1670' (logger depth). Drilled out cement to 1665'. Tested casing to 2000 psi - 30 min - ok. Perforated Lower Yates @ 1626', 1629', 1631', 1633', 1635', 1636½', 1637½', 1639', 1641', 1643½', 1645', 1646½' & 1649' (13 holes). Acidized down tubing with 1500 gals 15% acid & 24 ball sealers. Treated @ 3 BPM @ 1700 psi. Balled off. Max press 4000 psi, ISIP 1000 psi, 15 min SIP 600 psi. Swabbed 6 bbls sulfur water per hour with no oil or gas show. Ran radioactive tracer survey. Showed no communication up or down. Set cement retainer @ 1618' & squeezed to 1500 psi with 125 sx Class "C" cement containing 0.4% Halad-4, 0.3% CFR-2 & 3#/sk salt & 75 sx Class "C" cement containing 2% CaCl₂. SI over week-end.

RECEIVED
MAR - 9 1982OIL & GAS
U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

Jimmy Miller

TITLE Agent

DATE 8 March 82

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

ACCEPTED FOR RECORD

DATE

MAR 11 1982

U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO

*See Instructions on Reverse Side