

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
ARTESIA, NM 88210SUBMIT IN DUPLICATE
NM OIL CONS. COMMISSION
Drawings on reverse sideForm approved.
Budget Bureau No. 42-R355.6

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐		RECEIVED OCT 1 1982	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐			
2. NAME OF OPERATOR Bel-Dyn, Inc. Properties			
3. ADDRESS OF OPERATOR P.O. Box 136 Lovington, New Mexico 88260			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1980/s 1980/w At top prod. interval reported below At total depth			
14. PERMIT NO.		DATE ISSUED	
15. DATE SPUDDED 7-13-82		16. DATE T.D. REACHED 7-21-82	
17. DATE COMPL. (Ready to prod.) 7-21-82		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3528 GR	
19. ELEV. CASINGHEAD 8' KDB		20. TOTAL DEPTH, MD & TVD 3500'	
21. PLUG, BACK T.D., MD & TVD 3480'		22. IF MULTIPLE COMPL., HOW MANY*	
23. INTERVALS DRILLED BY →		ROTARY TOOLS X	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Queen 3097-3216'		25. WAS DIRECTIONAL SURVEY MADE Yes-WEK	
26. TYPE ELECTRIC AND OTHER LOGS RUN Welex: Guard-Forxo, Sidewall Nuetron, Computer Gamma, Analyzed Collar		27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)			
CASINO SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
8 5/8"	20#	618	12 1/4
5 1/2"	15.5 #	3480	7 7/8
CEMENTING RECORD			
250 Howco Lite			
200 Howco Class C			
550 Howco Lite			
300 Howco Class C			
AMOUNT PULLED			
0			
0			
0			
0			
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
	3196'		
31. PERFORATION RECORD (Interval, size and number)			
Queen			
3097-3098	(2)	3118-3120	(2)
3104-3106	(2)	3126-3128	(2)
3108-3110	(2)	3208-3210	(2)
3112-3114	(2)	3214-3216	(2)
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
3097-		Acid 1500 gals. 15%	
3216		Frac: 15,000# 10-20 Sand	
		& 25,000# 20-40	
		in 30,000 gals.	
33. PRODUCTION			
DATE FIRST PRODUCTION 9-2-82		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pump & Flow	
DATE OF TEST 9-3-82		WELL STATUS (Producing or shut-in) Producing	
HOURS TESTED 24	CHOSE SIZE 2"	PROD'N. FOR TEST PERIOD →	OIL—BBL. 74
GAS—MCF. 66	WATER—BBL. 40	GAS—OIL RATIO 892	
FLOW. TUBING PRESS. 200	CASINO PRESSURE 200	CALCULATED 24-HOUR RATE →	OIL—BBL. 74
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)			
35. LIST OF ATTACHMENTS			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED <u>D. H. B. III</u> U.S. GEOLOGICAL SURVEY ROSWELL, NEW MEXICO			
OIL & GAS MINERALS MGMT. SERVICE ROSWELL, NEW MEXICO			

*(See Instructions and Spaces for Additional Data on Reverse Side)