

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYNM OIL CONS. CO. SSION
SUBMIT IN DUPLICATE
Drawer 88
Roswell, NM 88210
(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐		5. LEASE DESIGNATION AND SERIAL NO. NM-0560353	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Bel-Dyn, Inc. Properties		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR P.O. Box 136, Lovington, New Mexico 88260		8. FARM OR LEASE NAME Hale Federal	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 2180 FNL & 2080 FNL Sec. 1-19S-30E At top prod. interval reported below At total depth		9. WELL NO. #2	
10. FIELD AND POOL, OR WILDCAT Shugart: Y, Qn- & 7-R		11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA 1-19S-30E	
12. COUNTY OR PARISH Eddy		13. STATE New Mexico	
14. PERMIT NO. O. C. D. ARTESIA OFFICE		DATE ISSUED AUG 12 1982	
15. DATE STUDDED 3-16-82	16. DATE T.D. REACHED 5-16-82	17. DATE COMPL. (Ready to prod.) 6-28-82	18. ELEVATIONS (DF, RKB, RT, CR, ETC.)* 3506 GL
20. TOTAL DEPTH, MD & TVD 3439'	21. PLUG BACK T.D., MD & TVD 3397'	22. IF MULTIPLE COMPL., HOW MANY* 3	23. INTERVALS DRILLED BY 730-3439
24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)* Penrose: 3324-3196' Queen: 3090-3115' 7 Rivers: 2889-2937'			25. WAS DIRECTIONAL SURVEY MADE No
26. TYPE ELECTRIC AND OTHER LOGS RUN Walex: Guard-Forxo, Side-wall Nuctron, Gamma-R, Ctr. Loctr.			27. WAS WELL CORED No
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
8 5/8 "	32	707	12 1/2 "
4 1/2 "	10.50	3410	8"
CEMENTING RECORD			
500 sx-Circulated			
1900 sx- Circulated			
AMOUNT PULLED			
None			
None			
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
31. PERFORATION RECORD (Interval, size and number)			
3324-3304; 3287-3281; 3202-3196			
3115-3107; 3104-3092; 3090-3082			
2937-2927; 2903-2889			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
3196-3324		2000 acid; 32,000# Sand, Frac	
3082-3115		1000 acid; 45,500 # Sand Frac	
2889-2937		750 acid.	
33.* PRODUCTION			
DATE FIRST PRODUCTION 6-14-82		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) Pump	
DATE OF TEST 6-28-82		WELL STATUS (Producing or shut-in) Producing	
HOURS TESTED 24	CHOKE SIZE 2"	PROD'N. FOR TEST PERIOD 81	OIL--BBL. 45
GAS--MCF. 42	WATER--BBL. 37.0	GAS-OIL RATIO 37.0	
FLOW. TUBING PRESS. 80	CASING PRESSURE 80	CALCULATED 24-HOUR RATE 80	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented			
35. LIST OF ATTACHMENTS			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.			
SIGNED D. H. H. H.		TITLE Manager/Operator	
DATE 7-2-82		U.S. GEOLOGICAL SURVEY ROSWELL, NEW MEXICO	

* (See Instructions and Spaces for Additional Data on Reverse Side)