Form 9-331 EL COT CON Dec. 1973	Form Approved. Budget Bureau No. 42–R1424
UNITED STATES DEPARTMENT OF THE INTERIOR	5. LEASE NM 0560353
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR RIBE RECEIVED BY
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME NOV 06 1983
Do not use this form for proposals to drill or to deepen or plug back to a different eservoir. Use Form 9–331–C for such proposals.)	
1. oil gas definition of the second s	Hale Federal 9. WELL NO. 2
2. NAME OF OPERATOR Bel-Dyn, Inc. Properties	10. FIELD OR WILDCAT NAME Shugart, Y, SR, Q, Gb.
3. ADDRESS OF OPERATOR P.O. Box 136, Lovington, N.M. 88260	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)	1-19S-30E
AT SURFACE: 2180' FNL & 2080'FWL. Sec.1 AT TOP PROD. INTERVAL:	12. COUNTY OR PARISH13. STATEEddyN.M.
AT TOTAL DEPTH: 3411	14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD) 3506 G.L.
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	SRENU OF LANG
TEST WATER SHUT-OFF	St HELF IT
SHOOT OR ACIDIZE	(NOTE: Report results of multiple completion or zone change on Forn 9-330.)
PULL OR ALTER CASING AND ADDRESS AND ADDRE	change on Form 9-330.) 40102 1982
CHANGE ZONES	18 DIST
ABANDON*	START G N. M.
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly sta including estimated date of starting any proposed work. If well is measured and true vertical depths for all markers and zones pertine	directionally drilled, give subsurface recallous and
9-30 Perforated 2536-42/2604-2610, 1	2 holes. Western Co. sand
fracked with 20,000 gelled 2% K (20,000- 20/40 & 10,000- 10/20)	CL water & 30,000 lbs. sand
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ROSWELL, NEW MEXICO

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