

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87101

Form C-103  
Revised 10-1-78

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U.S.G.S.	
LAND OFFICE	
OPERATOR	1

O. C. D.  
ARTESIA, OFFICE

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
E-5136

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>	7. Unit Agreement Name
1. Name of Operator			8. Farm or Lease Name
Hondo Oil & Gas Company			Turkey 4 State
2. Address of Operator			9. Well No.
P. O. Box 1710, Hobbs, New Mexico 88240			1
3. Location of Well			10. Field and Pool, or Wildcat
UNIT LETTER F 1980 FEET FROM THE North LINE AND 1980 FEET FROM			North Turkey Track
THE West LINE, SECTION 4 TOWNSHIP 19S RANGE 29E NMPM.			Morrow Gas
15. Elevation (Show whether DF, RT, GR, etc.)			12. County
3421.4' GR			Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	Prod Csg
		OTHER Cmt OH, Drill Out & Straighten Hole <input checked="" type="checkbox"/>	
		Run Directional Survey & DST.	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drld 7-7/8" hole to 5869' on 4/12/82. Hole 7° @ 5850'. Spotted 110 sx Cl H cmt cont'g 2% CaCl<sub>2</sub> & 10#/sk sd @ 5865-5500'. WOC 18½ hrs. Tagged cmt @ 5475', drld cmt to 5782'. 4-3/4° @ 5745'. Spot 100 sx Cl C cmt cont'g 8#/sk salt, 10#/sk sd, 2% Defoamer @ 5782-5445'. WOC 23-3/4 hrs. Drld cmt 5423-5718'. 2° @ 5718'. Drld cmt to 5837'. 7° @ 5837'. Under reamed 14" hole 5700-5750'. Spot 125 sx Cl C cmt cont'g 2% CaCl<sub>2</sub>, 10#/sk sd, 2% D-6 @ 5812-5432'. WOC 24½ hrs. DO cmt to 5861'. Ran Multi-shot Directional Survey 5829-3005', 8-5/8" csg shoe. POH w/DP & bit. Spot 150 sx Cl C cmt cont'g 10#/sk sd, 2% CaCl<sub>2</sub>, .2% D-7. WOC 24 hrs. DO cmt 5330-5868'. Spotted 110 sx Cl H cmt cont'g 10#/sk sd, 4/10 of 1% CFR-2 5680-5340'. WOC. DO cmt w/bit to 5495'. POH w/bit. RIH w/bit & Navi-drill, kicked off w/Navi-drill @ 5495', drld to 5542'. Drld sidetrack hole 5542-51'. POH w/bit. RIH w/hole opener, reamed 5495-5538'. 5528', ½°, S20°W. Reamed to 5551'. POH w/reamer. RIH w/bit, drld 7-7/8" hole to 5654', 1-3/4° @ 5635', S15°W, ½° @ 5865', S30°W, ½° @ 6045'. Drld to 9665' on 5/15/82. DST #1, 9602-9665', Cisco. OT @ 6:35 AM for 15 mins IF, good blow in 4 mins, no press. SI @ 6:50 AM for 60 mins ISI. OT @ 7:50 AM for 60 mins FF, good blow w/gas to surf & 6' flare in 15 mins, 15# to 45# press in 45 mins, in 60 mins press 41# on 3/8" ck, gas estmd @ 185 MCFD. FSIP 120#. Rel tool, rev out 8 BW & cond cut mud (60% wtr, 40% cond). BHT 145°. Fin drlg 7-7/8" hole to 11,430' TD @ 7:15 AM 5/26/82. Ran GR-DLL, MSFL & GRCNL-FDC w/Caliper & Formation tester. RIH w/FS, 72' 5½" OD 17# L-80 csg, FC, 2960' 5½" OD 17# L-80 csg, 1362' 5½" OD 17# K-55 csg, DV tool, 5054' 5½" OD 17# K-55 csg, 1999' 5½" OD 17# L-80 csg, set @ 11,425'. FC set @ 11,350'. DV tool @ 7025'. (cont'd on back)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Ezra L. Bush TITLE Drig. Engr. DATE 6/08/82

APPROVED BY Mike Williams TITLE OIL AND GAS INSPECTOR DATE JUN 11 1982

CONDITIONS OF APPROVAL, IF ANY:

Cmtd 1st stage w/500 sx BJ Lite cmt cont'g 5#/sk KCL, 1/4% R-5, 1/4#/sk flocele followed by 400 sx C1 H cmt cont'g 2% defoamer, 5#/sk KCL, 1/4% retarder, .4% turbulent flow additive. PD @ 10:50 PM 5/29/82. Open stage tool, unable to circ thru tool. Installed wellhead. Ran temp survey, indicated no cmt above stage tool. Installed 5000# valve in wellhead. WOCU.