

L CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501Form C-103  
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
E-5136	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

RECEIVED

1. OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Hondo Oil and Gas Company	8. Farm or Lease Name Turkey 4 State
3. Address of Operator P. O. Box 1710, Hobbs, New Mexico 88240	9. Well No. 1
4. Location of Well UNIT LETTER <u>F</u> 1980 FEET FROM THE <u>North</u> LINE AND 1980 FEET FROM THE <u>West</u> LINE, SECTION <u>4</u> TOWNSHIP <u>19S</u> RANGE <u>29E</u> NMPM.	10. Field and Pool, or Wildcat North Turkey Track Morrow Gas
15. Elevation (Show whether DF, RT, GR, etc.) 3421.4' GR	12. County Eddy

## Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

## SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <u>Cement Squeeze, Perf, Acidize, Treat</u> <input checked="" type="checkbox"/>
		& Complete	

## 17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Installed BOP on 6/14/82. Established circ down 5½" csg thru SC @ 7025'. Set cmt retr @ 6939'. Pumped 500 sx BJ Light cmt followed by 200 sx C1 H cmt. Ran temp survey, no cmt indicated above SC @ 7025'. DO retr @ 6939', DV tool @ 7025', ran bit to 11,306'. Press tested csg to 2000# for 30 mins, OK. Ran CBL 0-11,278', TOC @ 5200', good cmt bond back to DV tool @ 7025'. Ran bit to 11,326' PBD. Set cmt retr @ 6915'. Cmdt thru DV tool @ 7025' w/500 sx C1 H cmt, over displ tool w/3 BFW. Cmt squeezed thru DV tool @ 7025' w/250 sx C1 H cmt cont'g 2% CaCl<sub>2</sub>. WOC. DO cmt retr @ 6915'. DO cmt to 7026'. No squeeze job. Spot acid across DV tool & pmpd in @ 3250#. Set cmt retr @ 6887'. Cmt squeezed w/150 sx C1 H cmt cont'g 2% CaCl<sub>2</sub> followed by 100 sx C1 H cmt cont'g 2% CaCl<sub>2</sub>, 5#/sk sd, WOC. DO cmt retr @ 6887' & cmt to 7007', no cmt across DV tool @ 7025'. Pressure tested csg to 2000# for 30 mins, OK. Ran GR-CCL. Perf'd Morrow 11,136-11,167' w/4 JSFP. RIH w/compl assy, Mod D pkr @ 10,999'. Inst wellhead. Acidized Morrow perfs 11,136-167' w/3000 gals 7½% acid w/1000 SCF N<sub>2</sub>/bbl. Flwd back 17 hrs on 64/64" ck, TP 250#, gas estmt @ 850 MCF & show of cond. POH w/tbg. RIH w/2-7/8" OD WS landed in Mod D pkr @ 10,999'. Pmpd 30,000 gals 67% gelled 4½% HCL & 33% CO<sub>2</sub> carrying 28,500# sd & 8750# sintered bauxite, flushed w/2% KCL wtr cont'g 33% CO<sub>2</sub>. Flwd back 450-800 MCFG in 24 hrs, TP 435#. POH w/WS; RIH w/2-3/8" prod tbg, landed in Mod D pkr, inst wellhead. SI for 4-pt test. On 4-pt test 8/2/82 CAOF 2049 MCFGPD, 2 BC, 0 BW. Completed as a single Morrow Gas well. Final Report. WI, WOPLC.

## 18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Richard P. Lawrence TITLE Drlg. Engr. DATE 8/11/82

APPROVED BY Leslie A. Clements TITLE SUPERVISOR, DISTRICT II DATE AUG 25 1982

CONDITIONS OF APPROVAL, IF ANY: