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NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-55

U.S.G.S.	AUTHORIZATION TO TRAN	ISPORT OIL AND NATURAL		
LAND OFFICE			RECEIVED	
TRANSPORTER GAS V			DEC 28 1982	
PROPATION OFFICE				
Operator Handa Oil & Can Company		O. C. D.		
Hondo Oil & Gas Company	y <u>y</u>		ARTESIA, OFFICE	
P. O. Box 1710, Hobbs, Reason(s) for filing (Check proper box)	New Mexico 88240	Other (Please explain)		
New Well	Change in Transporter of:	Initial gas sal eff 12/21/82	es connection	
Recompletion Change in Ownership	Oil Dry Gas Casinghead Gas Condens			
If change of ownership give name and address of previous owner				
DESCRIPTION OF WELL AND I	LEASE.	rmation Kind of Le	rase Lease No.	
Lease Name Turkey 4 State	Well No. Pool Name, Including For	initation.	ergl or Fee State E-5136	
Location			T7 1	
Unit Letter F : 1980	O Feet From The North Line	and 1980 Feet Fro	om The West	
Line of Section 4 Tow	wnship 195 Range 29	DE , NMPM,	Eddy County	
TO ANGROPIA	TER OF OIL AND NATURAL GAS	5	•	
Name of Authorized Transporter of Oil	or Condensate A	Address (Othe Basical to Billion -)	proved copy of this form is to be sent)	
Navajo Crude Oil Purch	asing	Box 175, Artesia, N.M. Address (Give address to which app	proved copy of this form is to be sent)	
Conoco, Inc.		Box 460, Hobbs, N.M. Is gas actually connected?	88240 When	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. F 4 19S 29E	Yes	12/21/82	
	th that from any other lease or pool,	give commingling order number:		
. COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v	
Designate Type of Completic			P.B.T.D.	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	F.B.1.D.	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
			Depth Casing Shoe	
Perforations				
		CEMENTING RECORD	SACKS CEMENT	
	CACING & TURING SIZE	DEPTH SET	SACKS CEMENT	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
HOLE SIZE				
	COD AT LOWARIE (Test must be a	fter recovery of total volume of load	oil and must be equal to or exceed top allow	
	COD AT LOWARIE (Test must be a		oil and must be equal to or exceed top allow	
V. TEST DATA AND REQUEST F OIL WELL Date First New Oil Run To Tanks	FOR ALLOWABLE (Test must be a able for this de	fter recovery of total volume of load pth or be for full 24 hours)	oil and must be equal to or exceed top allow	
V. TEST DATA AND REQUEST F	FOR ALLOWABLE (Test must be a able for this de	fter recovery of total volume of load pth or be for full 24 hours) Producing Method (Flow, pump, go	oil and must be equal to or exceed top allows lift, etc.) Choke Size	
V. TEST DATA AND REQUEST F OIL WELL Date First New Oil Run To Tanks	FOR ALLOWABLE (Test must be a able for this de	fter recovery of total volume of load pth or be for full 24 hours) Producing Method (Flow, pump, go	oil and must be equal to or exceed top allowing lift, etc.)	
V. TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test	FOR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure	fter recovery of total volume of load pth or be for full 24 hours) Producing Method (Flow, pump, go	oil and must be equal to or exceed top allows lift, etc.) Choke Size	
V. TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL	FOR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Oil-Bbls.	fter recovery of total volume of load pth or be for full 24 hours) Producing Method (Flow, pump, go	oil and must be equal to or exceed top allows lift, etc.) Choke Size	
V. TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	FOR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure	fter recovery of total volume of load pth or be for full 24 hours) Producing Method (Flow, pump, go Casing Pressure Water-Bbis. Bbis. Condensate/MMCF	oil and must be equal to or exceed top allows lift, etc.) Choke Size Gas-MCF Gravity of Condensate	
TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL	FOR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Oil-Bbls.	fter recovery of total volume of load pth or be for full 24 hours) Producing Method (Flow, pump, ga Casing Pressure Water-Bbls.	oil and must be equal to or exceed top allowas lift, etc.) Choke Size Gas-MCF	
TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.)	FOR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure(Shut-in)	fter recovery of total volume of load opth or be for full 24 hours) Producing Method (Flow, pump, gasting Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in)	oil and must be equal to or exceed top allowas lift, etc.) Choke Size Gas-MCF Gravity of Condensate Choke Size	
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