

NEW MEXICO OIL CONSERVATION COMMISSION
DRAWER DD
ARTESIA, NEW MEXICO

FIELD REPORT FOR CEMENTING OF WELLS

Operator Yates Petroleum Corp		Lease Triangle Ranch RA State Com		Well # 2	
Location of Well	Unit 1280N 2080E G	Section 14	Township 19	Range 23	County Eddy
Drilling Contractor	Lands #4 Red #6		Type of Equipment Rotary		

*Witness

APPROVED CASING PROGRAM

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
17 1/2"	13 3/8"	48#		265'	2000x Circ
* 12 1/4"	8 5/8"	24#		1680'	850 SX Circ
7 7/8"	5 1/2 or 4 1/2"	15.5-17# 10.5-11.6#		8670'	400 SX

Casing Data:

Surface _____ joints of _____ inch _____ # Grade _____

(Approved) (Rejected)

Inspected by _____ date _____

Cementing Program

Size of hole 12 1/4" Size of Casing 8 5/8" Sacks cement required _____

Type of Shoe used guide Float collar used insert Btm 3 jts welded yes

TD of hole 1680' Set 1680' Feet of 8 5/8" Inch 24 # Grade K-55

New used csg. @ 1680' with 200 3/4 sacks neat cement around shoe
+ 200 sax Thixret additives (12# gilswile, 1/2# floreal)

Plug down @ 4:30 (AM) (PM) Date 4/3/82

Cement circulated No No. of Sacks -0-

Cemented by Halliburton Witnessed by Mike Stollfeld

Temp. Survey ran @ 10:30 (AM) (PM) Date 4/3/82 top cement @ 458'

Casing test @ _____ (AM) (PM) Date _____

Method Used _____ Witnessed by _____

Checked for shut off @ _____ (AM) (PM) Date _____

Method used _____ Witnessed by _____

Remarks: + 300sx H/L (12# gil., 1/2# floreal)

+ 200sx Thixret (12# gil., 1/2# floreal)

+ 300 H/L (12# gil., 1/2# floreal)

lost circ. @ 634'

+ 200 sx Thixret (12# gil., 1/2# floreal)

lost dily break @ 634'

+ 300 sx H/L (12# gil., 1/2# floreal)

1. Ran 1" tly + Tagged Toc @ 448'
Pumped 35 sx C 3% cc.

2. Ran 1" + Tagged Toc @ 446'
Pumped 35 sx C 3% cc

3. Ran 1" + Tagged Toc @ 418'
Pumped 35 sx C 3% cc

4. Ran 1" + Tagged Toc @ 418'
Pumped 50 sx C 3% cc

5. Ran 1" + Tagged Toc @ 315'
Pumped 50 sx C 3% cc

6. Ran 1" + Tagged Toc @ 270'
Pumped 100 sx C 3% cc
cement circulated to surface.