

## L CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

APR 12 1982

O. C. D.  
ARTESIA, OFFICEForm C-103  
Revised 10-1-73

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
L-6652	
7. Unit Agreement Name	
8. Farm or Lease Name	
Triangle Ranch RA St. Com	
9. Well No.	
2	
10. Field and Pool, or Wildcat	
Und. Morrow	
11. County	
Eddy	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)OIL ☐ GAS ☒

OTHER-

Name of Operator

Yates Petroleum Corporation /

Address of Operator

207 South 4th St., Artesia, NM 88210

Location of Well

UNIT LETTER G 1880 FEET FROM THE North LINE AND 2080 FEET FROM

TWE East LINE, SECTION 14 TOWNSHIP 19S RANGE 23E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)

3907' GR

12. County

Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

## SUBSEQUENT REPORT OF:

INFORM REMEDIAL WORK ☐PLUG AND ABANDON ☐REMEDIAL WORK ☐ALTERING CASING ☐TEMPORARILY ABANDON ☐COMMENCE DRILLING OPNS. ☒PLUG AND ABANDONMENT ☐WELL OR ALTER CASING ☐CHANGE PLANS ☐CASING TEST AND CEMENT JOBS ☒OTHER ☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded a 17-1/2" hole 2:30 PM 3-30-82. Ran 7 jts of 13-3/8" 48# K-55 casing set at 265'. 1-Texas Pattern guide shoe at 265'. Insert flapper float at 228'. Cemented w/400 sx Class "C" 3% CaCl<sub>2</sub>. Compressive strength of cement - 1250 psi in 12 hours. PD 3:45 AM 3-31-82. Bumped plug to 500 psi, released pressure and float held okay. Circulated 35 sx to pit. WOC. Drilled out 3:45 PM 3-31-82. WOC 12 hours. Cut off and welded on flow nipple. Reduced hole to 12-1/4". Drilled plug and resumed drilling. Ran 43 joints 8-5/8" 24# K-55 ST&C casing set at 1680'. 1-regular guide shoe at 1680'. Insert flapper float 1640'. Cemented w/150 sx Thickset, 10#/sack gilsonite, 1/2#/sack flocele, 300 sx Halliburton Lite, 10#/sack gilsonite, and 1/2#/sack flocele. Tailed in w/200sx Class "C" and CaCl. Compressive strength of cement - 1250 psi in 12 hours. PD 4:30 PM 4-3-82. Bumped plug to 1000 psi, released pressure and float held okay. Cement did not circulate. WOC 6 hours. Ran Temperature Survey and found top of cement 441'. Ran 1". Tagged cement at 441'. Spotted 35 sx Class "C" 3% CaCl<sub>2</sub>. PD 10:45 PM 4-3-82. WOC 2 hours. Ran 1". Tagged cement at 439'. Spotted 35 sacks Class "C" 3% CaCl<sub>2</sub>. PD 1:00 AM 4-4-82. WOC 2 hours. Ran 1". Tagged cement at 418'. Spotted 35 sacks Class "C" 3% CaCl<sub>2</sub>. PD 3:15 AM 4-4-82. WOC 2 hours. Ran 1". Tagged cement 418'. Spotted 50 sx Class "C" 3% CaCl<sub>2</sub>. PD 5:30 AM 4-4-82. WOC 2 hours. Ran 1". Tagged cement 400'. Spotted 50 sacks Class "C" 4% CaCl<sub>2</sub>. PD 7:45 AM 4-4-82. WOC 2 hours. Ran 1". Tagged cement 270'. Spotted 100 sacks Class "C" 4% CaCl<sub>2</sub>. PD 10:00 AM 4-4-82. Circulated 20 sacks to pit. WOC. Drilled out 6:00 PM 4-4-82. WOC 25 hours and 30 minutes. NU and tested to 1000 psi, okay. Reduced hole to 7-7/8". Drilled plug and resumed drilling.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

By Lyantia G. BattenTITLE Engineering SecretaryDATE 4-9-82PROVED BY M. L. WilliamsTITLE OIL AND GAS INSPECTORDATE APR 13 1982

CONDITIONS OF APPROVAL, IF ANY: