

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO

Form C-103  
Revised 10-1-78

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LAND OFFICE	
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JUL 2 1982

O. C. D.

5a. Indicate Type of Lease  
State ☒ Fee ☐

5. State Oil & Gas Lease No.  
L-6652

7. Unit Agreement Name

8. Farm or Lease Name Com  
Triangle Ranch RA St.

9. Well No.  
2

10. Field and Pool or Wildcat  
Und. *Antelope Creek Upper*  
*Und. ~~Grass~~ ~~Parr~~*

12. County  
Eddy

15. Elevation (Show whether DF, RT, GR, etc.)  
3907' GR

OIL WELL ☐ GAS WELL ☒ OTHER ☐

Name of Operator  
Yates Petroleum Corporation

Address of Operator  
207 South 4th St., Artesia, NM 88210

Location of Well

UNIT LETTER G 1880 FEET FROM THE North LINE AND 2080 FEET FROM

THE East LIN. SECTION 14 TOWNSHIP 19S RANGE 23E NMPM.

(Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

REMEDIAL WORK ☐

ALTERING CASING ☐

TEMPORARILY ABANDON ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

REPAIR OR ALTER CASING ☐

CHANGE PLANS ☐

CASING TEST AND CEMENT JOBS ☐

OTHER Production Csg., Perforate, Treat ☒

OTHER ☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 8632'. Ran 223 jts of 5-1/2" 15.5# & 17# casing as follows: 3 jts 5-1/2" 17# K-55 LT&C, 15 jts 5-1/2" 15.5 K-55 LT&C, 141 jts 15.5# K-55 ST&C, 45 jts 17# K-55 LT&C (total 8654') casing set at 8632'. Float guide shoe at 8632'. Float collar at 8595'. Cemented w/1500 sx 50/50 Poz "C, 3#/sack KCL, .4% friction reducer and .5% fluid loss. Compressive strength of cement - 1050 psi in 12 hrs. PD 9:15 AM 5-8-82. Bumped plug to 1500 psi, released pressure and float held okay. WOC. WIH and perforated 7718-22 w/10 .40" holes. Set packer at 7681 and RBP below perfs. Acidized perfs 7718-22 w/1000 gallons 7 1/2% acid and N2, ball sealers. Flowed well back. Stabilized at 68 psi on 1/8" choke. WIH and perforated 7656-7822 w/16 .50" holes (7656-60' 8 holes & 7818-22-8 holes). Straddle perfs 7818-22 and acidized w/1000 gallons 15% NE acid. Straddle perfs 7656-60 w/packer above perfs and RBP below perfs. Acidized perfs w/1000 gallons 15% acid. Swabbed well. Frac'd well w/1500 gallons 15% DS-30 acid, 15000 gallons gelled 2% KCL water and CO2, 5000# 100 mesh and 40000# 20/40 sand, ball sealers. Flowed well back. Stabilized at 230 psi on 1/8" choke. WIH and perforated 7564-76 w/13 .50" holes. Set RBP at 7603 and tested. Set packer 7527'. Acidized perfs w/1500 gallons 15% DS-30 and N2, ball sealers. Stabilized at 15 psi on 1/8" choke. Unset packer and latched on to RBP at 7603'. Unable to move RBP or packer. Left Lok-set packer at 7596'. Pulled tubing. WIH and perforated 7505 1/2-08 w/10 .50" holes. Set packer at 7457 and RBP at 7530'. Acidized perfs 7505 1/2-08 w/1000 gallons 15% DS-30 acid and N2. Show of gas. WIH and perforated 7312-16 w/10 .50" holes. Set RBP at 7356 and packer at 7214'. Acidized perfs 7312-16 w/1000 gallons 15% DS-30 acid and N2. Small show of gas.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

(continued)

SIGNED *Joe and Goodlett*

TITLE Engineering Secretary

DATE July 2, 1982

APPROVED BY *W.A. Gressett*

TITLE SUPERVISOR, DISTRICT II

DATE JUL 12 1982

CONDITIONS OF APPROVAL IF ANY:

July 2 1982

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Triangle Ranch RA State Com #2 L-6652  
Unit G, 1880 FNL & 2080 FEL  
Sec. 14-T19S-R23E  
Eddy County, New Mexico

WIH and perforated 7102½-05 w/10 .50" holes. Moved RBP up hole, reset and tested. Ran packer open-ended, set and flanged up. Acidized perfs 7102½-05 w/500 gallons 15% acid and 3% KCL. Swabbed well dry. No show of gas. WIH and perforated 7046-51 w/10 .50" holes. Set packer at 6976 and RBP at 7080. Acidized perfs w/1000 gallons 15% DS-30 acid and N2. Flowed well back. Stabilized at 45 psi on 1/8" choke. WIH and perforated 6341-6447 w/23 .50" holes as follows: 6341, 42, 43, 54, 56, 60, 62, 66, 69, 72, 6414, 16, 18, 20, 24½, 27, 33, 35½, 38, 40, 43, 45 and 47'. Set RBP at 6471 and packer at 6307'. Acidized perfs 6341-47 w/4500 gallons 15% DS-30 acid.

By: *Francis Goodlett* Title: Engineering Secty Date: 7-2-82