ERGY AND MINERALS DEPARTMENT			
		TION BUILDEN	
	OIL CONSERVA		Form C-103
DISTRIBUTION	P. O. BO		Revised 10-1-78
SANTAFE /	SANTA FE, NEW	MEXICO BECEIVED	1
V.S.O.S.			5a. Indicate Type of Lease
LAND OFFICE		JUL 2 1982	State X Foo
OPERATOR /		552 8 1502	5. State Oll & Gas Lease No.
······································		0.0.0	L-6652
SUNDRY	NOTICES AND REPORTS ON	WELLS ARTESIA, OFFICER	- 611111111111111
(DO NOT USE THIS FORM FOR PROFO USE "APPLICATION	FOR PERMIT -** (FORM C-101) FOR SUC	H PROPOSALS.)	7. Unit Agreement Name
	01 HER-		
me of Operator	/		B. Farm or Lease Name Com
Yates Petroleum Corpo	oration /		Triangle Ranch RA St.
iress of Operator			9. Well No.
207 South 4th St., Ar	tesia, NM 88210		2
cation of Well			10. FLdd and Pook or Wildcat
G 188	North	LINE AND 2080 FEET F	Und. Cisco form
NIT LETTER	FEET FROM THE	CINE AND FEET F	
	1/ 100	73 E	
HE LAST LIN , SECTION	14 TOWNSHIP 195	RANGE NM	
77777.7777777777	15. Elevation (Show whether	DF, RT, GR, etc.)	12. County
41111, 41111111111111111111111111111111	3907'		Eddy
	opropriate Box To Indicate N	lature of Notice Report of	Other Data
NOTICI OF INT			ENT REPORT OF:
TORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING
PORARILY ABANDON		COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
OR ALTER CASING	CHANGE PLANS	CASING TEST AND CEMENT JOB	
		OTHER Production Csg	., Perforate, Treat X
THER			
			ling estimated date of starting any proposed
vork) SEE RULE 1103.	rations (Clearly state all pertinent dei	alls, and give pertinent alles, there	ding estimated date of starting any proposed
D 8632'. Ran 223 its of	E 5-1/2" 15.5# & 17# ca	sing as follows: 3 jts	5-1/2" 17# K-55 LT&C, 15
ts 5-1/2" 15.5 K-55 LT8	xC, 141 jts 15.5# K-55	ST&C, 45 jts 17∦ K-55 ∃	LT&C (total 8654') casing
et at 8632'. Float gu	ide shoe at 8632'. Flo	at collar at 8595'. Co	emented w/1500 sx 50/50 Poz
C. 3#/sack KCL4% fr:	iction reducer and .5%	fluid loss. Compressi	ve strength of cement -
		d plug to 1500 psi, re	
050 psi in 12 hrs. PD	9:15 AM 5-8-82. Bumpe	a prug to 1900 por, re	leased pressure and float
050 psi in 12 hrs. PD eld okav. WOC. VIH and	d perforated 7718-22 w/	10 .40" holes. Set pa	cker at 7681 and RBP
050 psi in 12 hrs. PD eld okav. WOC. JIH and	d perforated 7718-22 w/	10 .40" holes. Set pa	cker at 7681 and RBP
050 psi in 12 hrs. PD eld okay. WOC. √IH and elow perfs. Acilized p	d perforated 7718-22 w/ perfs 7718-22 w/1000 ga	10 .40" holes. Set pa- llons 7½% acid and N2,	cker at 7681 and RBP ball sealers. Flowed well
050 psi in 12 hrs. PD eld okay. WOC. JIH and elow perfs. Acilized p ack. Stabilized at 68 p	d perforated 7718-22 w/ perfs 7718-22 w/1000 ga psi on 1/8" choke. WIH	10 .40" holes. Set pa 11ons 7½% acid and N2, and perforated 7656-78	cker at 7681 and RBP ball sealers. Flowed well 22 w/16 .50" holes (7656-6)
050 psi in 12 hrs. PD eld okay. WOC. JIH and elow perfs. Acilized p ack. Stabilized at 68 p holes & 7818-22-8 hole	d perforated 7718-22 w/ perfs 7718-22 w/1000 ga psi on 1/8" choke. WIH es). Straddle perfs 781	10.40" holes. Set pa 11ons 7½% acid and N2, and perforated 7656-78 8-22 and acidized w/10	cker at 7681 and RBP ball sealers. Flowed well 22 w/16 .50" holes (7656-6 00 gallons 15% NE acid.
050 psi in 12 hrs. PD eld okay. WOC. √IH and elow perfs. Acilized p ack. Stabilized at 68 p holes & 7818-22-8 hole traddle perfs 7(56-60 y	d perforated 7718-22 w/ perfs 7718-22 w/1000 ga psi on 1/8" choke. WIH es). Straddle perfs 781 w/packer above perfs an	10.40" holes. Set pa 11ons 7½% acid and N2, and perforated 7656-78 8-22 and acidized w/10 d RBP below perfs. Aci	cker at 7681 and RBP ball sealers. Flowed well 22 w/16 .50" holes (7656-6 00 gallons 15% NE acid. dized perfs w/1000 gallons
050 psi in 12 hrs. PD eld okay. WOC. <i>N</i> IH and elow perfs. Acidized p ack. Stabilized at 68 p boles & 7818-22-8 hole traddle perfs 7(56-60 y 5% acid. Swabbed well	d perforated 7718-22 w/ perfs 7718-22 w/1000 ga psi on 1/8" choke. WIH es). Straddle perfs 781 w/packer above perfs an . Frac'd well w/1500 g	10.40" holes. Set pa- llons 7½% acid and N2, and perforated 7656-78 8-22 and acidized w/10 d RBP below perfs. Aci allons 15% DS-30 acid,	cker at 7681 and RBP ball sealers. Flowed well 22 w/16 .50" holes (7656-6 00 gallons 15% NE acid. dized perfs w/1000 gallons 15000 gallons gelled 2% K
050 psi in 12 hrs. PD eld okay. WOC. <i>N</i> IH and elow perfs. Acidized p ack. Stabilized at 68 p holes & 7818-22-8 hole traddle perfs 7656-60 y 5% acid. Swabbed well ater and CO2, 5000# 100	d perforated 7718-22 w/ perfs 7718-22 w/1000 ga psi on 1/8" choke. WIH es). Straddle perfs 781 w/packer above perfs an . Frac'd well w/1500 g 0 mesh and 40000# 20/40	10.40" holes. Set par llons 7½% acid and N2, and perforated 7656-78 8-22 and acidized w/10 d RBP below perfs. Aci allons 15% DS-30 acid, sand, ball sealers. F	cker at 7681 and RBP ball sealers. Flowed well 22 w/16 .50" holes (7656-60 00 gallons 15% NE acid. dized perfs w/1000 gallons 15000 gallons gelled 2% Ko lowed well back. Stabilized
050 psi in 12 hrs. PD eld okay. WOC. VIH and elow perfs. Acilized p ack. Stabilized at 68 p holes & 7818-22-8 hold traddle perfs 7(56-60 y 5% acid. Swabb(d well ater and CO2, 5(00# 100 t 230 psi on 1/{" choke	d perforated 7718-22 w/ perfs 7718-22 w/1000 ga psi on 1/8" choke. WIH es). Straddle perfs 781 w/packer above perfs an . Frac'd well w/1500 g 0 mesh and 40000# 20/40 e. WIH and perforated 7	10.40" holes. Set partial llons 7½% acid and N2, and perforated 7656-78 8-22 and acidized w/10 d RBP below perfs. Acia allons 15% DS-30 acid, sand, ball sealers. F 564-76 w/13.50" holes	cker at 7681 and RBP ball sealers. Flowed well 22 w/16 .50" holes (7656-60 00 gallons 15% NE acid. dized perfs w/1000 gallons 15000 gallons gelled 2% Ku lowed well back. Stabilized . Set RBP at 7603 and
050 psi in 12 hrs. PD eld okay. WOC. VIH and elow perfs. Acidized p ack. Stabilized at 68 p holes & 7818-22-8 hole traddle perfs 7656-60 w 5% acid. Swabbed well ater and CO2, 5000# 100 t 230 psi on 1/8" choke ested. Set packer 7527	d perforated 7718-22 w/ perfs 7718-22 w/1000 ga psi on 1/8" choke. WIH es). Straddle perfs 781 w/packer above perfs an . Frac'd well w/1500 g 0 mesh and 40000# 20/40 e. WIH and perforated 7 '. Acidized perfs w/15	10.40" holes. Set pa- llons 7½% acid and N2, and perforated 7656-78 8-22 and acidized w/10 d RBP below perfs. Aci- allons 15% DS-30 acid, sand, ball sealers. F 564-76 w/13.50" holes 00 gallons 15% DS-30 a	cker at 7681 and RBP ball sealers. Flowed well 22 w/16 .50" holes (7656-60 00 gallons 15% NE acid. dized perfs w/1000 gallons 15000 gallons gelled 2% K0 lowed well back. Stabilized . Set RBP at 7603 and nd N2, ball sealers.
050 psi in 12 hrs. PD eld okay. WOC. √IH and elow perfs. Acidized p ack. Stabilized at 68 p holes & 7818-22-8 hole traddle perfs 7€56-60 w 5% acid. Swabb¢d well ater and CO2, 5€00# 100 at 230 psi on 1/8" choke ested. Set pack€r 7527	d perforated 7718-22 w/ perfs 7718-22 w/1000 ga psi on 1/8" choke. WIH es). Straddle perfs 781 w/packer above perfs an . Frac'd well w/1500 g 0 mesh and 40000# 20/40 e. WIH and perforated 7 '. Acidized perfs w/15 1/8" choke. Unset pac	10.40" holes. Set pa- llons 7½% acid and N2, and perforated 7656-78 8-22 and acidized w/10 d RBP below perfs. Aci- allons 15% DS-30 acid, sand, ball sealers. F 564-76 w/13.50" holes 00 gallons 15% DS-30 a ker and latched on to	cker at 7681 and RBP ball sealers. Flowed well 22 w/16 .50" holes (7656-60 00 gallons 15% NE acid. dized perfs w/1000 gallons 15000 gallons gelled 2% K0 lowed well back. Stabilized . Set RBP at 7603 and nd N2, ball sealers. RBP at 7603'. Unable to
050 psi in 12 hrs. PD eld okay. WOC. <i>V</i> IH and elow perfs. Acidized p ack. Stabilized at 68 p holes & 7818-22-8 hole traddle perfs 7656-60 v 5% acid. Swabbed well ater and CO2, 5000# 100 t 230 psi on 1/8" choke ested. Set packer 7527 tabilized at 15 psi on ove RBP or packer. Lef	d perforated 7718-22 w/ perfs 7718-22 w/1000 ga psi on 1/8" choke. WIH es). Straddle perfs 781 w/packer above perfs an . Frac'd well w/1500 g 0 mesh and 40000# 20/40 e. WIH and perforated 7 '. Acidized perfs w/15 1/8" choke. Unset pac t Lok-set packer at 759	10.40" holes. Set pa- llons 7½% acid and N2, and perforated 7656-78 8-22 and acidized w/10 d RBP below perfs. Aci allons 15% DS-30 acid, sand, ball sealers. F 564-76 w/13.50" holes 00 gallons 15% DS-30 a ker and latched on to 6'. Pulled tubing. WIH	cker at 7681 and RBP ball sealers. Flowed well 22 w/16 .50" holes (7656-60 00 gallons 15% NE acid. dized perfs w/1000 gallons 15000 gallons gelled 2% Ku lowed well back. Stabilized . Set RBP at 7603 and nd N2, ball sealers. RBP at 7603'. Unable to and perforated 7505½-08 w/
050 psi in 12 hrs. PD eld okay. WOC. <i>N</i> IH and elow perfs. Acidized p ack. Stabilized at 68 p holes & 7818-22-8 hole traddle perfs 7(56-60 y 5% acid. Swabbed well ater and CO2, 5(00# 100 t 230 psi on 1/8" choke ested. Set packer 7527 tabilized at 15 psi on hove RBP or packer. Lef 50" holes. Set packer	d perforated 7718-22 w/ perfs 7718-22 w/1000 ga psi on 1/8" choke. WIH es). Straddle perfs 781 w/packer above perfs an . Frac'd well w/1500 g 0 mesh and 40000# 20/40 e. WIH and perforated 7 '. Acidized perfs w/15 1/8" choke. Unset pac t Lok-set packer at 759 at 7457 and RBP at 753	<pre>10 .40" holes. Set pa- 11ons 7½% acid and N2, and perforated 7656-78 8-22 and acidized w/10 d RBP below perfs. Aci allons 15% DS-30 acid, sand, ball sealers. F 564-76 w/13 .50" holes 00 gallons 15% DS-30 a ker and latched on to 6'. Pulled tubing. WIH 0'. Acidized perfs 750</pre>	cker at 7681 and RBP ball sealers. Flowed well 22 w/16 .50" holes (7656-60 00 gallons 15% NE acid. dized perfs w/1000 gallons 15000 gallons gelled 2% K0 lowed well back. Stabilized . Set RBP at 7603 and nd N2, ball sealers. RBP at 7603'. Unable to and perforated 7505½-08 w/1 5½-08 w/1000 gallons 15%
D50 psi in 12 hrs. PD eld okay. WOC. JIH and elow perfs. Acidized p ack. Stabilized at 68 p holes & 7818-22-8 hole traddle perfs 7(56-60 v 5% acid. Swabbed well ater and CO2, 5(00# 100 t 230 psi on 1/{" choke ested. Set packer 7527 tabilized at 15 psi on ove RBP or packer. Lef 50" holes. Set packer S-30 acid and N. Show	d perforated 7718-22 w/ perfs 7718-22 w/1000 ga psi on 1/8" choke. WIH es). Straddle perfs 781 w/packer above perfs an . Frac'd well w/1500 g 0 mesh and 40000# 20/40 e. WIH and perforated 7 '. Acidized perfs w/15 1/8" choke. Unset pac t Lok-set packer at 759 at 7457 and RBP at 753 of gas. WIH and perfo	10.40" holes. Set par llons 7½% acid and N2, and perforated 7656-78 8-22 and acidized w/10 d RBP below perfs. Acid allons 15% DS-30 acid, sand, ball sealers. F 564-76 w/13.50" holes 00 gallons 15% DS-30 a ker and latched on to 6'. Pulled tubing. WIH 0'. Acidized perfs 750 rated 7312-16 w/10.50	cker at 7681 and RBP ball sealers. Flowed well 22 w/16 .50" holes (7656-60 00 gallons 15% NE acid. dized perfs w/1000 gallons 15000 gallons gelled 2% KG lowed well back. Stabilized . Set RBP at 7603 and nd N2, ball sealers. RBP at 7603'. Unable to and perforated 7505 ¹ / ₂ -08 w/1 5 ¹ / ₂ -08 w/1000 gallons 15% " holes. Set RBP at 7356
D50 psi in 12 hrs. PD eld okay. WOC. JIH and elow perfs. Acidized p ack. Stabilized at 68 p holes & 7818-22-8 hole traddle perfs 7(56-60 y 5% acid. Swabbed well ater and CO2, 5(00# 100 t 230 psi on 1/{" choke ested. Set packer 7527 tabilized at 15 psi on ove RBP or packer. Lef 50" holes. Set packer S-30 acid and N'. Show nd packer at 72'4'. Ac	d perforated 7718-22 w/ perfs 7718-22 w/1000 ga psi on 1/8" choke. WIH es). Straddle perfs 781 w/packer above perfs an . Frac'd well w/1500 g 0 mesh and 40000# 20/40 e. WIH and perforated 7 '. Acidized perfs w/15 1/8" choke. Unset pac t Lok-set packer at 759 at 7457 and RBP at 753 of gas. WIH and perfo idized perfs 7312-16 w/	10.40" holes. Set par 11ons 7½% acid and N2, and perforated 7656-78 8-22 and acidized w/10 d RBP below perfs. Acia allons 15% DS-30 acid, sand, ball sealers. F 564-76 w/13.50" holes 00 gallons 15% DS-30 a ker and latched on to 6'. Pulled tubing. WIH 0'. Acidized perfs 750 rated 7312-16 w/10.50 1000 gallons 15% DS-30	cker at 7681 and RBP ball sealers. Flowed well 22 w/16 .50" holes (7656-60 00 gallons 15% NE acid. dized perfs w/1000 gallons 15000 gallons gelled 2% KG lowed well back. Stabilized . Set RBP at 7603 and nd N2, ball sealers. RBP at 7603'. Unable to and perforated 7505½-08 w/1 5½-08 w/1000 gallons 15%
D50 psi in 12 hrs. PD eld okay. WOC. JIH and elow perfs. Acidized p ack. Stabilized at 68 p holes & 7818-22-8 hole traddle perfs 7(56-60 v 5% acid. Swabbed well ater and CO2, 5(00# 100 t 230 psi on 1/{" choke ested. Set packer 7527 tabilized at 15 psi on ove RBP or packer. Lef 50" holes. Set packer S-30 acid and N'. Show nd packer at 72'4'. Ac	d perforated 7718-22 w/ perfs 7718-22 w/1000 ga psi on 1/8" choke. WIH es). Straddle perfs 781 w/packer above perfs an . Frac'd well w/1500 g 0 mesh and 40000# 20/40 e. WIH and perforated 7 '. Acidized perfs w/15 1/8" choke. Unset pac t Lok-set packer at 759 at 7457 and RBP at 753 of gas. WIH and perfo	10.40" holes. Set par 11ons 7½% acid and N2, and perforated 7656-78 8-22 and acidized w/10 d RBP below perfs. Acia allons 15% DS-30 acid, sand, ball sealers. F 564-76 w/13.50" holes 00 gallons 15% DS-30 a ker and latched on to 6'. Pulled tubing. WIH 0'. Acidized perfs 750 rated 7312-16 w/10.50 1000 gallons 15% DS-30	cker at 7681 and RBP ball sealers. Flowed well 22 w/16 .50" holes (7656-60 00 gallons 15% NE acid. dized perfs w/1000 gallons 15000 gallons gelled 2% KG lowed well back. Stabilized . Set RBP at 7603 and nd N2, ball sealers. RBP at 7603'. Unable to and perforated 7505½-08 w/1 5½-08 w/1000 gallons 15% " holes. Set RBP at 7356 acid and N2. Small show of

The and Dodlett	Engineering Secretary	July 2, 1982
movie in Wa Gresset	SUPERVISOR, DISTRICT II	JUL 12 1982

•

ONDITIONS OF APPROVAL IF ANY

July 2 1982

Page 2 - Yates Petroleum Corporation - Operator Triangle Ranch RA State Com #2 L-6652 Unit G, 1880 FNL & 2080 FEL Sec. 14-T19S-R23E Eddy County, New Mexico

WIH and perforated $7102\frac{1}{2}$ -05 w/10 .50" holes. Moved RBP up hole, reset and tested. Ran packer open-ended, set and flanged up. Acidized perfs $7102\frac{1}{2}$ -05 w/500 gallons 15% acid and 3% KCL. Swabbed well dry. No show of gas. WIH and perforated 7046-51 w/10 .50" holes. Set packer at 6976 and RBP at 7080. Acidized perfs w/1000 gallons 15% DS-30 acid and N2. Flowed well back. Stabilized at 45 psi on 1/8" choke. WIH and perforated 6341-6447 w/23 .50" holes as follows: 6341, 42, 43, 54, 56, 60, 62, 66, 69, 72, 6414, 16, 18, 20, $24\frac{1}{2}$, 27, 33, $35\frac{1}{2}$, 38, 40, 43, 45 and 47'. Set RBP at 6471 and packer at 6307'. Acidized perfs 6341-47 w/4500 gallons 15% DS-30 acid.

By: <u>A Canta Loo alitt</u> Title: Engineering Secty Date: 7-2-82