

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	6
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	2
LAND OFFICE	1
OPERATOR	

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. L-6652
7. Unit Agreement Name
8. Farm or Lease Name Triangle Ranch RA St. Co
9. Well No. 2
10. Field and Pool, or Wildcat Antelope Park Und. Cisco
12. County Eddy

a. TYPE OF WELL
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

Name of Operator
Yates Petroleum Corporation ✓

Address of Operator
207 South 4th St., Artesia, NM 88210

Location of Well
ARTESIA, OFFICE

JUN 30 1982

O. C. D.

ARTESIA, OFFICE

WIT LETTER G LOCATED 1880 FEET FROM THE North LINE AND 2080 FEET FROM East LINE OF SEC. 14 TWP. 19S RGE. 23E NMPM

15. Date Spudded 3-30-82	16. Date T.D. Reached 5-6-82	17. Date Compl. (Ready to Prod.) 6-29-82	18. Elevations (DF, RKB, RT, GR, etc.) 3907' GR	19. Elev. Casinghead
20. Total Depth 8632'	21. Plug Back T.D. 6471'	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools Cable Tools 0-8632'	25. Was Directional Survey Made No
24. Producing Interval(s), of this completion - Top, Bottom, Name 6341-6447' Cisco				27. Was Well Cored No
26. Type Electric and Other Logs Run CNL/FDC; DLL				

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	265'	17-1/2"	400	
8-5/8"	24#	1680'	12-1/4"	955	
5-1/2"	15.5 & 17#	8632'	7-7/8"	1500	

LINER RECORD					TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	6307'	6307'

31. Perforation Record (Interval, size and number) 6341-6447 w/23 .50" holes	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL 6341-6447' AMOUNT AND KIND MATERIAL USED w/4500 g. 15% DS-30 acid
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33. PRODUCTION Date First Production 6-29-82		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) SIWOPLC	
Date of Test 6-29-82	Hours Tested 4	Choke Size 5/16"	Prod'n. For Test Period →	Oil - Bbl. -	Gas - MCF 173	Water - Bbl. -	Gas - Oil Ratio -
Flow Tubing Press. 430	Casing Pressure Packer	Calculated 24-Hour Rate →	Oil - Bbl. -	Gas - MCF 1037	Water - Bbl. -	Oil Gravity - API (Work) -	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented - Will be sold						Test Witnessed By Harvey Apple	

35. List of Attachments
Deviation Survey

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Quintanilla TITLE Engineering Secretary DATE 6-30-82

*Tested & OK
Comp 54
7-16-82*