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NEW MEXICO OIL CONSERVATION COMMISSION

RECEIVED A.P. 1. 30-015-24091

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

O. C. D.
ARTESIA, OFFICE

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. V-391
7. Unit Agreement Name
8. Farm or Lease Name Exxon-State Com
9. Well No. 1
10. Field and Pool, or Wildcat Wildcat
12. County Eddy

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator SANTA FE EXPLORATION COMPANY /
3. Address of Operator P.O. BOX 1136, ROSWELL, NEW MEXICO 88201
4. Location of Well UNIT LETTER L 1980 FEET FROM THE South LINE AND 660 FEET FROM THE West LINE, SECTION 2 TOWNSHIP 20S RANGE 25E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.) 3422.1 G.L.
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Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3-7-82: Well spudded 10:30 A.M.

3-8-82 T.D. 342 feet. Lost circulation @45' & 84'.
Ran 8 joints 13-3/8"-48#-H-40, new casing set at 342 ft.
Cemented with 100 sx. Hal. Thickset w/3% CaCl + 1/4# floreal
per sx. and 375 sx. Class "C" w/.2% CaCl. Did not
circulate. Used 1" and cemented with 250 sx. Class "C"
with 3% CaCl in four stages. Circulated out 50 sx.
W.O.C. 12 hrs. Tested casing @ 1000# - 30". Tested
OK. Drilled out with 12-1/4" bit.

3-11-82 T.D. 1350 feet. Ran 36 joints 8-5/8"-24#-K-55, new
casing, overall 1377.01 feet. Set at 1350 feet.
Cemented with 550 sx. Haliburton Lite with 1/4 floreal
and 5# Gilsonite per sx. plus 2% CaCl. Tailed with
200 sx. Class C w/2% CaCl. Circulate out 75 sx. WOC for 18 hrs.
then test casing and BOP to 1000 # before drilling out.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. B. McCay TITLE Engineer DATE March 13, 1982

PROVED BY Mike Walker OIL AND GAS INSPECTOR DATE MAR 17 1982

CONDITIONS OF APPROVAL, IF ANY: