

STATE OF NEW MEXICO
VEGAY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

5a. Indicate Type of Lease State ☒ Fee ☐
5. State Oil & Gas Lease No. V-391
7. Unit Agreement Name -----
8. Farm or Lease Name Exxon State Com
9. Well No. 1
10. Field, Pool, or Wildcat Morrow
12. County Eddy

1. TYPE OF WELL

OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____

2. TYPE OF COMPLETION

NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____

Name of Operator

Santa Fe Exploration Company (505-623-2733)

Address of Operator

P.O. Box 1136/Roswell, NM 88201

Location of Well

BY LETTER L LOCATED 1980 FEET FROM THE South LINE AND 660 FEET FROM12. West LINE OF SEC. 2 TWP. 20-S RGE. 25-E NMPM5. Date Spudded 3/7/82 16. Date T.D. Reached 4/10/82 17. Date Compl. (Ready to Prod.) 2/21/83 3-7-83 18. Elevations (DF, RKB, RT, GR, etc.) 3422.1 GL 19. Elev. Casinghead 3422.15. Total Depth 9850 21. Plug Back T.D. 9756 22. If Multiple Compl., How Many N/A 23. Intervals Drilled By XX Rotary Tools XX Cable Tools _____4. Producing Interval(s), of this completion - Top, Bottom, Name
Morrow 9440-955925. Was Directional Survey Made
Yes

6. Type Electric and Other Logs Run

Neutron-Density, Dual Laterolog, Formation Tester, Perforating Depth Control

27. Was Well Cored
No

C. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	342'	17 1/2"	475 sx + 1" w/250 sx	-0-
8-5/8"	24#	1350'	12 1/2"	750 sx	-0-
4-1/2"	11.6#	9850'	7-7/8"	400 sx	-0-

9. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	9310'	9280'

1. Perforation Record (Interval, size and number)

9440, 43, 46, 49, 51, 61, 63, 65, 67 & 69 1 spf
9495, 97, 99, 9503, 05, 09, 11, 9541, 45, 47, 9551,
55, 57 & 59 total 14 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
9440-9469'	2800 gal 7 1/2% Acid + 1000SCF Nit/
9495-9559'	2000 gal 7 1/2% " "
9440-9559'	25,300 gelled wtr, 5694 gal CO2 & 23,500 20/40 sd

3. PRODUCTION

date First Production 2/21/83	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing	Well Status (Prod. or Shut-in) SI
date of Test 3/7/83	Hours Tested 24	Choke Size 8.5/64
Prod'n. For Test Period	Oil - Bbl. 0	Gas - MCF 741
Water - Bbl. 0	Gas - Oil Ratio N/A	
low Tubing Press. 2443	Casing Pressure 3086	Calculated 24-Hour Rate 0
Oil - Bbl. 0	Gas - MCF 2375	Water - Bbl. 0
Oil Gravity - API (Corr.) N/A		

4. Disposition of Gas (Sold, used for fuel, vented, etc.)
N/ATest Witnessed By
Bennett & Cathey

5. List of Attachments

Deviation Survey, Logs, C-122, C-104

5. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

TITLE Agent

DATE 3/10/83

Jackie Midkiff

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in triplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka 8990	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss 9673	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres 640	T. Simpson _____	T. Gallup _____	T. Ignacio Qizte _____
T. Glorieta 2470	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry 2732	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp 6640	T. *Morrow Sd 9436	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
No. 2, from.....to.....feet.....
No. 3, from.....to.....feet.....
No. 4, from.....to.....feet.....

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation