Form 9-331 NM OIL CUNS. CO Dec. 1973 Drawer DD	Budget Bureau No. 42-R1424	
UNITED STATES Artesia, NM 88 DEPARTMENT OF THE INTERIOR C/SF GEOLOGICAL SURVEY	3210 5. LEASE NM 12246 6. IF INDIAN, ALLOTTEE OR TRIBE NAME RECEIVED	
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a differe reservoir, Use Form 9–331–C for such proposals.)	7. UNIT AGREEMENT NAME APR 2 1982 8. FARM OR LEASE NAME	
1. oil gas well other well OF OPERATOR	Oakason NV Federal O. C. D. 9. WELL NO. 3	
Yates Petroleum Corporation ✓ 3. ADDRESS OF OPERATOR 207 South 4th St., Artesia, NM 88210 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 1 below.) 2030 FNL & 1650 FEL, Sec. 34-19S-24E	 10. FIELD OR WILDCAT NAME Wildeat // January January 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Unit G, Sec. 34-T19S-R24E 	
AT SURFACE: AT TOP PROD. INTERVAL: AT TOTAL DEPTH:	12. COUNTY OR PARISH 13. STATE Eddy NM 14. API NO.	
L6. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE REPORT, OR OTHER DATA REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	E, 15. ELEVATIONS (SHOW DF, KDB, AND WD) 3719' GR	
EST WATER SHUT-OFF	(NOTE: Report results of multiple completion or zone 1 1 1982 Change on Form 9-330.) & GAS DGICAL SURVEY NEW MEXICO	

including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spudded a 17-1/2" hole at 8:30 AM 2-21-82. Ran 7 joints 13-3/8" J-55 48# ST&C casing set at 295'. 1-Texas Pattern guide shoe set at 295'. Flapper float set at 252'. Cemented w/200 sx Thixolite. Tailed in w/150 sx Class C 3% CaCl. Compressive strength of cement -1080 psi in 12 hours. PD 7:45 PM 2-22-82. Bumped plug to 500 psi, released pressure & float held, OK. WOC. Cement top 30' from surface. Topped out w/ready mix. Drilled out 7:45 AM 2-23-82. WOC 12 hours. Reduced hole to 12-1/4". Drilled plug & resumed drilling. Ran 24 joints of 8-5/8" 24# J-55 ST&C casing set at 965'. 1-Texas Pattern guide shoe at 965'. Flapper float at 925'. Cemented w/250 sx Pacesetter C 3% CaCl₂, 1/4#/sx celloseal & 1-1/2#/sx Permacheck. PD 7:50 PM 2-24-82. Bumped plug to 1000 psi, released pressure & float held, OK. Cement circulated 20 sx to pit. WOC. Drilled out 5:00 PM 2-25-82. WOC 21 hours & 10 minutes. Nippled up and tested to 1000 psi, OK. Reduced hole to 7-7/8" Drilled plug & resumed drilling.

Subsurface Safety Valve: Manu. and Type	· · · · · · · · · · · · · · · · · · ·	Set @ Ft
18. I hereby certify that the foregoing is true	and correct	
SIGNED & Leader	TITLE Engineering Secty DATE	3-8-82
	This space for Federal or State office use)	78778-878-78878-784 (
APPROVED BY COEK A. CHAPMAN	. TITLE	ΤΕ
CONDITIONS OF REEKOVAL, IT ANT.		
MAR 1 9 1982		
5 4 1		
U.S. GEOLÓGICAL SURVEY	*See Instructions on Reverse Side	
DESCRIPTION NEW MEXICO	1	