

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42 R1424
3. LEASE DESIGNATION AND SERIAL NO.
NM 12246
6. IF INDIAN, ALLOTTEE OR TRIBE NAME

MAY - 6 1982

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. ☐ OIL WELL ☐ GAS WELL ☒ OTHER
2. NAME OF OPERATOR
Yates Petroleum Corporation
3. ADDRESS OF OPERATOR
207 South 4th St., Artesia, NM 88210
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
2030 FNL & 1650 FEL, Sec. 34-19S-24E

14. PERMIT NO.
15. ELEVATIONS (Show whether DF, RT, GR, etc.)
3719' GR

7. UNIT AGREEMENT NAME
O. C. D.
8. FARM OR LEASE NAME
ARTESIA, OFFICE
Oakason NV Federal
9. WELL NO.
3
10. FIELD AND POOL OR WILDCAT
Und. Morrow
11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA
Unit G, Sec. 34-T19S-R24E
12. COUNTY OR PARISH
Eddy
13. STATE
NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

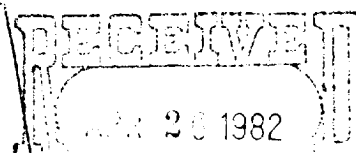
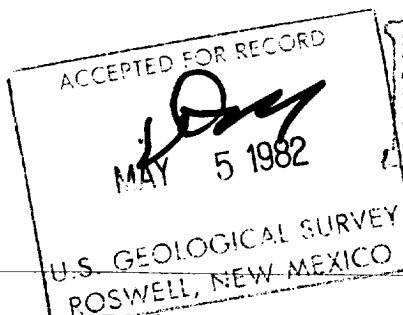
CHANGE PLANS

(Other) Production Casing, Perforate X

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TD 9210'. Ran 221 joints 5-1/2" 17# & 15.5# casing as follows: 18 jts N-80 17# LT&C; 49 jts K-55 17# LT&C; 118 jts K-55 15.5# ST&C; 16 jts K-55 15.5# ST&C; 20 jts K-55 17# LT&C (Total 9236.13') casing set at 9210'. 1-Halliburton guide shoe set at 9210'. Diff-fill float collar set at 9193'. Cemented w/250 gallons mud flush ahead of 950 sacks 50/50 Poz "C" and .6% CF-9 and .4% TF-4 and .3% KCL/sack. Tailed in w/120 sacks Class "H", .6% CF-9 and .4% TF-4, .3% KCL/sack. PD 8:25 PM 3-28-82. Bumped plug to 1000 psi, released pressure and float held okay. WIH and perforated 9140-46' w/12 .50" holes. Well flowed 30 psi on 1/8" choke. WIH and perforated 8967-75' w/16 .50" holes. Stabilized well at 95 psi on 1/8" choke. Set RBP at 8932' WIH and perforated Morrow at 8905-11' w/24 .50" holes. Packer set at 8873'. Well stabilized at 425 psi on 1/2" choke = 2600 mcfpd.



18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Engineering Secretary

DATE 4-22-82

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: