

UNITED STATES
 DEPARTMENT OF THE INTERIOR
 BUREAU OF LAND MANAGEMENT

NEW OIL CONS COMMISSION

Division DD

Artesia, NM 88210

FORM APPROVED
 Budget Bureau No. 1004-0135
 Expires: March 31, 1993

45P

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
 Use "APPLICATION FOR PERMIT—" for such proposals

RECEIVED

SUBMIT IN TRIPLICATE

SEP 22 '94

Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

Name of Operator

YATES PETROLEUM CORPORATION

(505) 748-1471 C. D.

ARTESIA, OFFICE

Address and Telephone No.

105 South 4th St., Artesia, NM 88210

Location of Well (Footage, Sec., T., R., M., or Survey Description)

2030' FNL & 1650' FEL of Section 34-T19S-R24E (Unit G, SWNE)

5. Lease Designation and Serial No.

NM-12246

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Oakason NV Federal #3

9. API Well No.

30-015-24095

10. Field and Pool, or Exploratory Area

Undesignated

11. County or Parish, State

Eddy Co., NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☒ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other _____
- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

3. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

7-30-94 - Loaded tubing with 2% KCL water.. Loaded annulus with 2% KCL water and tested to 800 psi. Moved in and rigged up pulling unit. Nippled down wellhead and installed BOP. Unset packer and reversed with 140 bbls 2% KCL water. TOOH with 2-7/8" tubing and packer. Rigged up wireline. TIH w/CIBP. Correlated into place. Set CIBP at 8600' and dumped 35' of cement on top of CIBP. Rigged down wireline. Shut down.
 8-2-94 - Rig up wireline. TIH w/casing guns and correlated into place. Perforated 7636-7678' w/15 .42" holes as follows: 7636-7640', 7659-7663' and 7674-7678' (1 SPF). TOOH with casing guns and rigged down wireline. TIH with Uni VI packer and 2-7/8" tubing. Spot 1 barrel 20% NEFE acid at 7674'. Pulled up and set packer at 7600'. Removed BOP and nippled up wellhead. Acidized perforations 7636-7678' with 15000 gallons 20% NEFE acid and ball sealers. Swabbed well. Flow tested well. Shut well in. Waiting on pipeline right of way.

J. Lara

14. I hereby certify that the foregoing is true and correct

Signed Rusty Klein

Title Production Clerk

Date August 2, 1994

(This space for Federal or State office use)

Approved by _____
 Conditions of approval, if any:

Title _____

Date _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side