

L. CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	✓
FILE	✓
U.S.G.S.	✓
LAND OFFICE	
OPERATOR	✓

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT DEPTH. USE "APPLICATION FOR PERMIT - I" (FORM C-101) FOR SUCH PROPOSALS.)

RECEIVED.

OIL WELL ☐ GAS WELL ☒ OTHER ☐

AUG 3 1982

Name of Operator

Yates Petroleum Corporation ✓

O. C. D.

Address of Operator

207 South 4th St., Artesia, NM 88210

ARTESIA, OFFICE

Location of Well

UNIT LETTER 0 660 FEET FROM THE South LINE AND 1980 FEET FROM

THE East LINE, SECTION 21 TOWNSHIP 19S RANGE 24E N.M.P.M.

15. Elevation (Show whether DF, RT, GR, etc.)
3712' GR12. County
EddyCheck Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:INFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
WELL OR ALTER CASING ☐PLUG AND ABANDON ☐
CHANGE PLANS ☐OTHER ☐REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐ALTERING CASING ☐
PLUG AND ABANDONMENT ☐OTHER Production Csg., Perforate, Treat ☒

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 8975'. Ran 214 joints 4-1/2" casing as follows: 94 joints 4-1/2" 11.6# K-55 LT&C and 120 joints 4-1/2" 10.5# K-55 ST&C, (total 8978') of casing set 8975'. 1-float guide shoe at 8975'. Float collar set 8932'. Cemented w/1050 sacks 50/50 Poz, Class "C", 2% gel, 3#/sack KCL, .6% fluid loss and .4% friction reducer. Tailed in w/150 sacks Class "H", 3#/sacks KCL, .6% fluid loss and .4% friction reducer. PD 5:30 PM 3-27-82. Bumped plug to 1500 psi, released pressure and float held okay. WOC. WIH and perforated 8711½-44½' w/10 .50" holes as follows: 8711½, 22, 22½, 23, 42, 42½, 43, 43½, 44, 44½'. Treated w/2500 gallons 7½% MSA, N₂ and 8 balls. Pulled tbg and pkr. Set CIBP at 8650'. WIH and perforated 7987-8002' w/24 .50" holes as follows: 7987-90', 7993-8002'. Treated w/2500 gallons 7½% MSA, N₂ and 24 balls. Sand frac'd w/5000 #100 mesh plus 30000# 20/40 sand in 1000 g. 7½% MSA plus 15000 g. gelled KCL and CO₂. Stabilized at 85 psi on 1/8" choke. Pulled tbg and pkr. WIH and perforated 6813-6940' w/22 .50" holes as follows: 6813, 14, 15, 6864, 65, 66, 67, 6822, 23, 24, 25, 30, 31, 32, 33, 34, 35, 36, 37, 38, 39 & 40'. Set packer above perforations and acidized w/2500 g. MCA, N₂ and 20 ball sealers. Released pkr and RBP. POOH. WIH and perforated 6560-75' w/12 .50" holes as follows: 6560, 61, 64, 65, 66, 68, 69, 70, 71, 72, 74 & 75'. Set RBP below perfs and packer above perfs. Acidized zone w/2000 g. 15% MCA, N₂ and ball sealers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

CHECKED BY [Signature]

TITLE Engineering Secretary

DATE 8-3-82

APPROVED BY [Signature]

TITLE OIL AND GAS INSPECTOR

DATE AUG 10 1982

CONDITIONS OF APPROVAL, IF ANY: