

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

RECEIVED

OIL WELL ☐

GAS WELL ☒

OTHER-

Name of Operator

Yates Petroleum Corporation

OCT 13 1982

Address of Operator

207 South 4th St., Artesia, NM 88210

O. C. D.

Location of Well

ARTESIA, OFFICE

UNIT LETTER 0 660 FEET FROM THE South LINE AND 1980 FEET FROM

THE East LINE, SECTION 21 TOWNSHIP 19S RANGE 24E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)

3712' GR

5a. Indicate Type of Lease

State ☐

Fee ☒

5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Farm or Lease Name

Emma OE Com

9. Well No.

2

10. Field and Pool, or Wildcat

Undesignated

12. County

Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

REMEDIAL WORK ☐

ALTERING CASING ☐

TEMPORARILY ABANDON ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

PULL OR ALTER CASING ☐

CHANGE PLANS ☐

CASING TEST AND CEMENT JOBS ☐

OTHER Perforate, Treat

☒

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Note: RBP set at 6963'.

TD 8975'. Recovered load after acidizing perms 6560-75'. Swabbed well dry. Stabilized well at 10 psi on 1/2" choke. POOH w/tubing, packer and RBP. Moved RBP to 6489' and tested. POOH. WIH and perforated 6270-6335' w/24 .50" holes as follows: 6270, 72 1/2, 75, 86, 87, 88, 6302, 03, 04, 07, 08, 16, 17, 18, 19, 20, 28, 29, 30, 31, 32, 33, 34 and 35'. Ran packer and set at 6211'. Acidized perms 6270-6335' w/3000 gallons 15% NE acid, N2 and ball sealers. Flowed well back. Pulled packer and RBP. Ran tailpipe to 6800'. Set packer at 6209'. Flowed well and stabilized at 300 psi on 5/16" choke = 750 mcfpd.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed By  
Leslie A. Clements

TITLE Engineering Secretary

DATE 10-8-82

APPROVED BY  
Supervisor District II

TITLE

DATE

OCT 19 1982

CONDITIONS OF APPROVAL, IF ANY: