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State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 1-1-89 clsp

DISTRICT II P.O. Drawer DD, Artesia, NM 88210 STATE STATE FEE X 6. State Oil & Gas Lease No. SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OF HOUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMITTING." (FORM C-101) FOR SUCH PROPOSALS. ATTESM.	DISTRICT I P.O. Box 1980, Hobbs, NM 88240 OIL CONSERVATION P.O. Box 20		WELL API NO. 30-015-24096
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10. South 4th St., Artesia, NM 88210 4. Weil Leater 4. Weil Leater 5. 660 10. Elevation (Show whether DF, REB, RT, GR, etc.) 3712' GR 11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT CASING TEST AND CEMENT JOB OTHER: 12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed world SEE RULE 1103. 97-89. MIRU. Loaded hole and unset packer. POOH w/tubing. WIH and perforated world SEE RULE 1103. 97-89. MIRU. Loaded hole and unset packer. POOH w/tubing. WIH and perforated 7479-7567' w/15 .42" holes as follows: 7479, 80, 81, 82, 83, 7537, 38, 39, 40, 41, 62, 63, 64, 66 and 7567'. Perforated 5872-76' w/8 .42" holes (2 SPF). Treated perfs 7537-7567' w/1500 gals 15% NEFE acid and 8 ball sealers. Well kicked off flowing. Well flowed 150 psi on 1/2" choke = 1022 mcfgpd. Well returned to production. Perforations open: 7479-7567', 5872-76'. I hordy certly that the information done by the seal complete to the best of my knowledge and belief. SHOULD SUBJECT OF SUBJECT 15 TIME PRODUCT 18 PATE PRODUCT 18 PATE PRODUCT 18 PATE PRODUCT 18 PATE PRODUCT 18 SEP 1 8 1989 APROVED BY MICH WHELD MANS SUPERVISION DISTRICT 15 TIME PATE PATE PRODUCT 18 PATE PRODUCT 18 PATE PRODUCT 18 PATE PRODUCT 18 PATE PRODUCT 19 PATE PRODUCT 19 PATE PRODUCT 19 PATE PRODUCT 19 PATE PRODUC			1
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