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NEW MEXICO OIL CONSERVATION COMMISSION

RECEIVED  
OCT 6 1982

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

O. C. D.  
ARTESIA, OFFICE

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. LG-2722
7. Unit Agreement Name
8. Farm or Lease Name South
9. Well No. #1
10. Field and Pool, or Wildcat Wildcat-Grayburg
12. County Eddy

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator  
Collier Energy, Inc.

3. Address of Operator  
P. O. Box 798 Artesia, New Mexico 88210

4. Location of Well  
UNIT LETTER F 1980 FEET FROM THE North LINE AND 1980 FEET FROM  
THE West LINE, SECTION 23 TOWNSHIP 19S RANGE 27E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)  
3473' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9-2-82

Rigged up Dresser Atlas. Re-perorated well. Went back in with packer on 58 jts. tubing. 1836' spotted 4 bbls. acid. Pulled 6 jts. tubing 189'. Set packer at 1641'. (9 jts. out.) 61 jts. = 1925.21  
Set bridge plug. 2 jts. out. -2 jts. -63.12  
1862.09  
Pulled 1 jt. spot acid. -1 jt. -31.56  
1830.53  
Ran packer on 58 jts. (3 jts. out) +6.00  
1836.53  
Spot acid. Pull 6 jts. tubing (9 jts. out) -189.36  
Set packer (9 jts. out) 1647.17

Broke down at 2500 #. Balled out 35 balls on spot. Surged balls off. Pumped rest of acid away. Pumped all of first stage. Dropped 15' balls. Started second stage. Got almost through with frac. communicated around back side. Shut sand off. Cont. pumping fluid to clear tubing & casing of sand. Tried to pull packer. Couldn't move tubing. Circulated both ways trying to free packer. Had good circulation, but couldn't move packer. Shut down.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Sue Kelley TITLE Production Clerk DATE 10-6-82  
Original Signed By  
Leslie A. Clements  
APPROVED BY Supervisor District II TITLE  DATE OCT 7 1982  
CONDITIONS OF APPROVAL, IF ANY: