

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	<input checked="" type="checkbox"/>
FILE	<input checked="" type="checkbox"/>
U.S.G.S.	<input checked="" type="checkbox"/>
LAND OFFICE	<input checked="" type="checkbox"/>
OPERATOR	<input checked="" type="checkbox"/>

NEW MEXICO OIL CONSERVATION COMMISSION

RECEIVED
OCT 6 1982

O. C. D.
ARTESIA, OFFICE

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
LG-2722

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Collier Energy, Inc. ✓
3. Address of Operator: P. O. Box 798 Artesia, New Mexico 88210
4. Location of Well UNIT LETTER <u>P</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>23</u> TOWNSHIP <u>19S</u> RANGE <u>27E</u> NMPM.

7. Unit Agreement Name
8. Farm or Lease Name South
9. Well No. #1
10. Field and Pool, or Wildcat Wildcat-Grayburg
12. County Eddy

15. Elevation (Show whether DF, RT, GR, etc.) 3473' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7-19-82 Ran 1950' of 2 3/8" tubing with R-3 packer.
 7-21-82 Acidized with 1000 gals. of 7½% HCL & 2000 gals. of 3% HF/12% HCL. Swabbing it back
 7-28-82 Swabbed on well. Approx. 1 bbl. per day. 135# of pressure on well head.
 7-30-82 Well had 250# of pressure on tubing. Blowed down. Rigged up Dresser Titan. Fraced well with 19000 gals. of gel water, 55 gals. of GT-8, and 20 gals. NC-11.
 8-3-82 Had 95# of pressure on tubing. Put on new sand line.
 9-1-82 Rigged up Dresser Atlas. Ran Correlation log. Perforated well. 1822-37 (11), 1744-48 (5) 1751-53 (3), 1762-66 (5). Ran Baker Bridge Plug. Set at 1860', pulled 1 jt. tubing. Spotted 2 bbls. acid.
 Pulled rest of tubing. Treated with 40,000 gals. of gel water, 1500 gals. of 15% HCL, 2 gals. of I-11, 1 gal. of NE-12, 40 gals. of NE-11, 400 lbs. of Adomite Aqua, 600 lbs. of LFW-30, and 2 gals. of Breaker D. Couldn't pump into perfs.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Sue Kelley</u>	TITLE <u>Production Clerk</u>	DATE <u>10-6-82</u>
Original Signed By Leslie A. Clements		
APPROVED BY <u>Supervisor District II</u>	TITLE <u></u>	DATE <u>OCT 7 1982</u>
CONDITIONS OF APPROVAL, IF ANY:		