DIST NIDUTION	NEW MEXICO DIL CONSERVATION COMMISSION REQUEST FOR ALLOWABL AND		Supervedes Old C-104 and C Ellocitvo 1–1–65	
FILE	AUTHORIZATION TO TRANS	SPORT OIL AND NATURAL GAS	RECEIVED	
LAND OFFICE			JAN 2 5 1093	
DELATOR	•		O. C. D. ARTESIA, OFFICE	
PRORATION OFFICE	/ .		ARTESIA, OTTICE	
Collier Energy, Inc.		3		
P.O. Box 798 Artesia,	New Mexico 88210	Other (Please explain)		
Reason(s) for filing (Check proper box)	Change in Transporter of:	-	. •	
New Well	Cil Dry Gas			
Recompletion Change in Ownership	Casinghead Gas Condenso			
to have of ownership give name				
f change of owner wind address of previous owner			Lease No	
DESCRIPTION OF WELL AND LI	Well No. Pool Name, Including For	mation Kind of Lease State, Federal o	- 0700	
Lease Name	#1 Wildcat Grayburg	-		
South	Feet From The North Line	and 1980 Feet From The	West	
Unit Letter F ; 1980		FA	dy County	
Line of Section 23 Town	iship 195 Range 2	27Е , ммрм, ест		
	EP OF OUL AND NATURAL GAS	Adress (Give address to which approve	copy of this form is to be sent)	
DESIGNATION OF TRANSPORT		•	Mart Movico 88/10	
Nome of Authorized Transporter of		#4 Home Savings & Loan, H Is gas actually connected?	Bartlesville, on	
Phillip Petroleum Co.	Unit Sec. Twp. Pge.	Yes	2-8-82	
If well produces oil or liquids, give location of tanks.	F 23 195 27E	give commingling order number:		
If this production is commingled with	h that from any other server any	New Well Workover Deepen	Plug Back   Same Res'v, Diff. Res	
COMPLETION DATA Designate Type of Completion		X	P.B.T.D.	
	Date Compl. Ready to Prod.	Total Depth 1967		
Date Spudded 3-29-82	10-26-82 Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth 1920	
Elevations (DF, RKB, RT, GR, etc.)	Grayburg	N/A	Depth Casing Shoe	
3473' GL	1 12 13 14 15	5 1916'	1968	
1901,02,03,04,05,06,	07,08,09,10,11,12,13,14,15 TUBING, CASING, AND	D CEMENTING RECORD	SACKS CEMENT	
HOLE SIZE	CASING & TUBING SIZE	<u> </u>	100 sxs of Class C	
10 3/4	8 5/8		neat 2% CaCl 400 sxs Halliburton	
	2 3/8	1950'	1:10 C 200 SXS 50/50	
7 7/8		after recovery of total volume of load oil a enth or be for full 24 hours)	DOZ MIX and must be equal to or exceed top o	
. TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a able for this de	Producing Method (Flow, pump, gas lif	t, etc.)	
OIL WELL Date First New OII Run To Tanks	Date of Test	Producing Method (1. 19-1.		
	Tubing Pressure	Cosing Pressure	Choke Size	
Length of Test		Water-Bbis.	Gas-MCF	
Actual Prod. During Test	Oil-Bbls.			
		Bbla. Condensate/MMCF	Gravity of Condensate	
GAS WELL Actual Prod. Test-MCF/D	Length of Test	3	Choke Size	
151 Teoling Mothod (pitol, back pr.)	24 hours Tubing Pressure (Shut-in)	Coming Pressure (Shut-in) 580	15/64"	
Flowing	580	OIL CONSERVA	TION COMMISSION	
1. CERTIFICATE OF COMPLIAN	NCE		, 19	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY		
				above is true and complete to t
		This form is to be filed in	compliance with MULE 1104. wable for a newly drilled or de-	
Dickie Jeel (Simature)		This form is to be filed in compliance with drilled or de- If this is a request for allowable for a newly drilled or de- well, this form must be accompanied by a tabulation of the de- well, this form must be accordance with MULE 111. tests taken on the well in accordance with MULE 111.		
		tests taken on the form must be filled out completely for		
Production Clerk (Tille)		I -bla bu new sile to the changes of the		
		Fill out only Sections i, well name or number, or transpo	Fill out only Sections I, II, III, and VI to Change of Co well name or number, or transporter, or other such change of Co Separate Former C-104 must be filed for each pool in	
1-20-83 (Date)		Separate Forms C-104 mills	B( D# 1++	