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Form C-105
Revised 11-1-81

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT

Amended Report **

FEB 16 1983

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
LG-2722

1a. TYPE OF WELL	OIL WELL ☐	GAS WELL ☒	DRY ☐	OTHER ☐		
b. TYPE OF COMPLETION	NEW WELL ☒	WORK OVER ☐	DEEPEN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	OTHER ☐

O. C. D.
ARTESIA, OFFICE

7. Unit Agreement Name
8. Farm or Lease Name
South
9. Well No.
#1
10. Field and Pool, or Wildcat
Wildcat-Grayburg

2. Name of Operator
Collier Energy, Inc.
3. Address of Operator
P.O. Drawer R, Artesia, New Mexico 88210
4. Location of Well

UNIT LETTER F LOCATED 1980 FEET FROM THE North LINE AND 1980 FEET FROM

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
3-29-82	7-5-82	10-26-82	3473' GL	
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	24. Was Directional Survey Made
1967	1950		Rotary Tools Cable Tools XX	No
24. Producing Interval(s), of this completion - Top, Bottom, Name				25. Was Well Cored
1744, 45, 46, 47, 48, 1751, 52, 53, 1762, 63, 64, 65, 66, 1822, 23, 24, 1826, 1829, 30, 31, 1834, 35, 36, 37, 1901, 02, 03, 04, 05, 06, 07, 08, 90, 10, 11, 12, 13, 14, 15, 1916'				NO
26. Type Electric and Other Logs Run				
CD/CNL, Dual Laterolog, Gamma Ray Correlation, PFC Chart				

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	20#	280'	10 3/4	100 SXS	
4 1/2	11.6#	1958'	7 7/8	600 SXS	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8	1950'	R-3

31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
1744, 45, 46, 47, 48, 1751, 52, 53, 1762, 63, 64, 65, 66, 1822, 23, 24, 1826, 1829, 30, 30, 1834, 35, 36, 37, 1901, 02, 03, 04, 05, 06, 07, 08, 09, 10, 11, 12, 13, 14, 15, 1916'				DEPTH INTERVAL	
				AMOUNT AND KIND MATERIAL USED	
				1744-1837 1500 gals. 15% HCL	
				1901-1916 1000 gals of 7 1/2% HCL & 2000 gals. of 3% HF/12%	

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
10-26-82		Flowing				Shut-in	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
10-26-82	24 hours	3/8		3	151	0	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
80	120		3	151	0		

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
Sold	D. Becker

35. List of Attachments
CD/CNL, Dual Laterolog, Gamma Ray Correlation, PFC Chart

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED	TITLE	DATE
Dickie J. Lee	Production Clerk	2-16-83

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg 1559	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 1744 to 1766	No. 4, from _____ to _____
No. 2, from 1822 to 1837	No. 5, from _____ to _____
No. 3, from 1901 to 1916	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____	feet. _____
No. 2, from _____ to _____	feet. _____
No. 3, from _____ to _____	feet. _____
No. 4, from _____ to _____	feet. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	300	300	Unknown				
300	670	370	Sand Anhydrite & Dolomite				
670	1044	374	Sandy Dolomite				
1044	1080	36	Sand				
1080	1224	144	Sandy Dolomite				
1224	1258	34	Sand				
1258	1300	42	Dolomite				
1300	1558	258	Dolomite & Sand				
1558	1680	122	Dolomite				
1680	1967	287	Sand Dolomite				