

OF ENERGY		
DISTRIBUTION		
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G.S.		
ND OFFICE		
NSPORTER	OIL	
	GAS	
ERATOR		
ORATION OFFICE		
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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C
Effective 1-1-65

RECEIVED

AMENDED REPORT **

FEB 16 1983

O. C. D.
ARTESIA, OFFICE

Collier Energy, Inc.

P.O. Drawer R, Artesia, New Mexico 88210

son(s) for filing (Check proper box)	Change in Transporter of:	Other (Please explain)
Well <input checked="" type="checkbox"/>	Oil <input type="checkbox"/>	
Completion <input type="checkbox"/>	Dry Gas <input type="checkbox"/>	
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/>	
	Condensate <input type="checkbox"/>	

Change of ownership give name
address of previous owner

DESCRIPTION OF WELL AND LEASE

Well Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
South	#1	Wildcat Grayburg	State, Federal or Fee State	LG-2722
Location	Unit Letter	Feet From The	Line and	Feet From The
	F	1980	North	1980
Line of Section	Township	Range		Count
23	19S	27E	NMPM,	Eddy

SIGNATURE OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Navajo Crude Oil Purchasing Co.	P.O. Drawer 175, Artesia, N.M. 88210
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Phillip Petroleum Co.	#4 Home Savings & Loan, Bartlesville, OK. 74004
Is gas actually connected? When	
Yes	12-8-82

This production is commingled with that from any other lease or pool, give commingling order number:

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'
		XX	XX					
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
3-29-82	10-26-82	1967	1950					
Productions (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
3473' GL	Grayburg	1744'	1920					
Productions 1744', 45, 46, 47, 48, 1751, 52, 53, 1762, 63, 64, 65, 66, 1822, 23, 24, 1826, 1829,			Depth Casing Shoe					
0, 31, 1834, 35, 36, 37, 1901, 02, 03, 04, 05, 06, 07, 08, 09, 10, 11, 12, 13, 14, 15, 1916'			1958					

TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
10 3/4	8 5/8	280'	100 SXS
7 7/8	4 1/2	1965'	600 SXS
	2 3/8	1950'	

TEST DATA AND REQUEST FOR ALLOWABLE
II. WELL

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
10-26-82	10-26-82		
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL		Bbls. Condensate/MMCF	Gravity of Condensate
Actual Prod. Test-MCF/D	Length of Test	3	
151	24 hours	Casing Pressure (Shut-in)	Choke Size
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	580	15/64"
Flowing	580		

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

OIL CONSERVATION COMMISSION
FEB 15 1983
APPROVED _____, 19____
BY M. A. Walker
TITLE OIL AND GAS INSPECTOR

This form is to be filled in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deep well, this form must be accompanied by a tabulation of the data tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for wells on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of well name or number, or transport or other such change of data.
Complete Forms C-104 must be filled for each pool in

Vivian Juel
(Signature)

Production Clerk
(Title)

2-16-83
(Date)